

NICKENS and ASSOCIATES

P.O. Box 727
Montrose, Colorado 81402
Phone: (303) 249-3411

December 13, 1984

Mr. Jerry Anderson
Master Petroleum Company
814 South 7th Street
Grand Junction, Colorado 81501

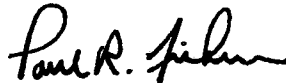
Dear Mr. Anderson:

We have completed cultural resources inspections of the Frazer 15-1 and 15-2 locations, located northwest of Cisco in Grand County, Utah. No new cultural resource sites were noted in the proposed impact areas; however, a previously recorded historic site, 42GR935, was observed to be adjacent to the locations. Recommendations for avoidance of this site are included on the enclosed copy of the Bureau of Land Management Summary Report of Inspection for Cultural Resources. Copies of the report have been forwarded to the appropriate review offices.

Our invoice for the work is also attached.

If you have any questions concerning the work or the results, please do not hesitate to contact me.

Sincerely,



Paul R. Nickens, Ph.D.
Principal Investigator

PRN/km

Attachment

cc: BLM - Grand Resource Area
BLM - Moab District Office
Utah State Antiquities Section

Department of the Interior
Bureau of Land Management
Utah State Office

Summary Report of
Inspection for Cultural Resources

BLM Report ID No.

1 2 3 4 5 6 7 8 9 10

Report Acceptable Yes ☐ No ☐

Mitigation Acceptable Yes ☐ No ☐

Comments: _____

Report Title 2 1 D R I L L P A D S I N E A R I C I S C O W A I S H I I

Development Company Master Petroleum

Report Date 1 2 11 1 9 8 4

41 42
MONTH

43 46
YEAR

4. Antiquities Permit No. 42-UT-54942

Responsible Institution N I C K E N S I & I A S S O C County Grand

47

61

Fieldwork Location: TWN 2 1 S Range 2 3 E Section(s) 1 5 70 71 72 73 74 75 76 77

62 65

66 69

70 71

72 73

74 75

76 77

TWN 78 81 Range 82 85 Section(s) 86 87 88 89 90 91 92 93

78 81

82 85

86 87

88 89

90 91

92 93

Resource Area B C TWN 94 97 Range 98 101 Section(s) 102 103 104 105 106 107 108 109

110 111

94 97

98 101

102 103

104 105

106 107

108 109

PO= PONY EXPRESS, BR= BEAR RIVER, PR= PRICE RIVER, WS= WARM SPRINGS
BC= BOOK CLIFFS, HR= HOUSE RANGE, SE= SEVIER RIVER
HM= HENRY MOUNTAINS, BE= BEAVER RIVER, DX= DIXIE
KA= KANAB, ES= ESCALANTE, SJ= SAN JUAN, GR= GRAND
SR= SAN RAFAEL, DM= DIAMOND MOUNTAIN

Fill in spaces 65, 69, 81, 85, 97, 101 Only if:
V= Vernal Meridian
H= Half Township

Description of Examination Procedures: The two proposed well pads, Frazer 15-1 and Frazer 15-2, were inspected for cultural resources by one archaeologist. Squares totalling 10 acres were centered on each well location and were traversed at 15 m intervals. An access road to Frazer 15-1 was flagged by the client; the archaeologist walked down and back along its extent, inspecting a corridor 30 m wide.

9. Linear Miles Surveyed and/or 1 2 112 117

Definable Acres Surveyed and/or 2 0 118 123

* Legally Undefinable Acres Surveyed 1 2 124 129

(*A parcel hard to cadastrally locate i.e., center of section)

10. Inventory Type I 130

R= Reconnaissance
I= Intensive
S= Statistical Sample

11. Description of Findings (attach appendices, if appropriate)

An old railroad grade, previously recorded as 42GR935, crossed the peripheries of the 10 acre parcels encompassing both well pads. Scattered fragments of broken bottle glass were found along the railroad grade. No railroad ties, trestles, or other features were present. No prehistoric artifacts were encountered.

12. Number Sites Found: 1 131 135
No sites = 0

13. Collection: N Y=Yes, N=No
136

Actual/Potential National Register Properties Affected:

The original recorders of 42GR935 (A. Reed and P. Nickens, "The Cisco Cultural Resource Study", Utah Bureau of Land Management Cultural Resource Series No. 5, 1980) indicate that the site is eligible for nomination to the National Register of Historic Places.

Literature Search, Location/Date:

Cisco Class II project files, Nickens and Associates

Conclusion/Recommendations: The staked locations for Frazer 15-1 and Frazer 15-2, and associated roads are south of 5GR935, so construction activities should not impact the site. The railroad grade near the well locations is elevated between one and two meters above the surrounding terrain, and is easily visible. Construction crews should be directed to confine activities to the staked locations and avoid direct impacts to the railroad grade.

Signature

Paul R. Jordan

8100-3
(8/82)



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

January 11, 1985

Inc. Master Petroleum & Development Co.
814 South 7th Street
Grand Junction, CO 81501

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 01-222 (T60574)

Enclosed is a copy of approved Temporary Application Number 01-222 (T60574). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire June 1, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

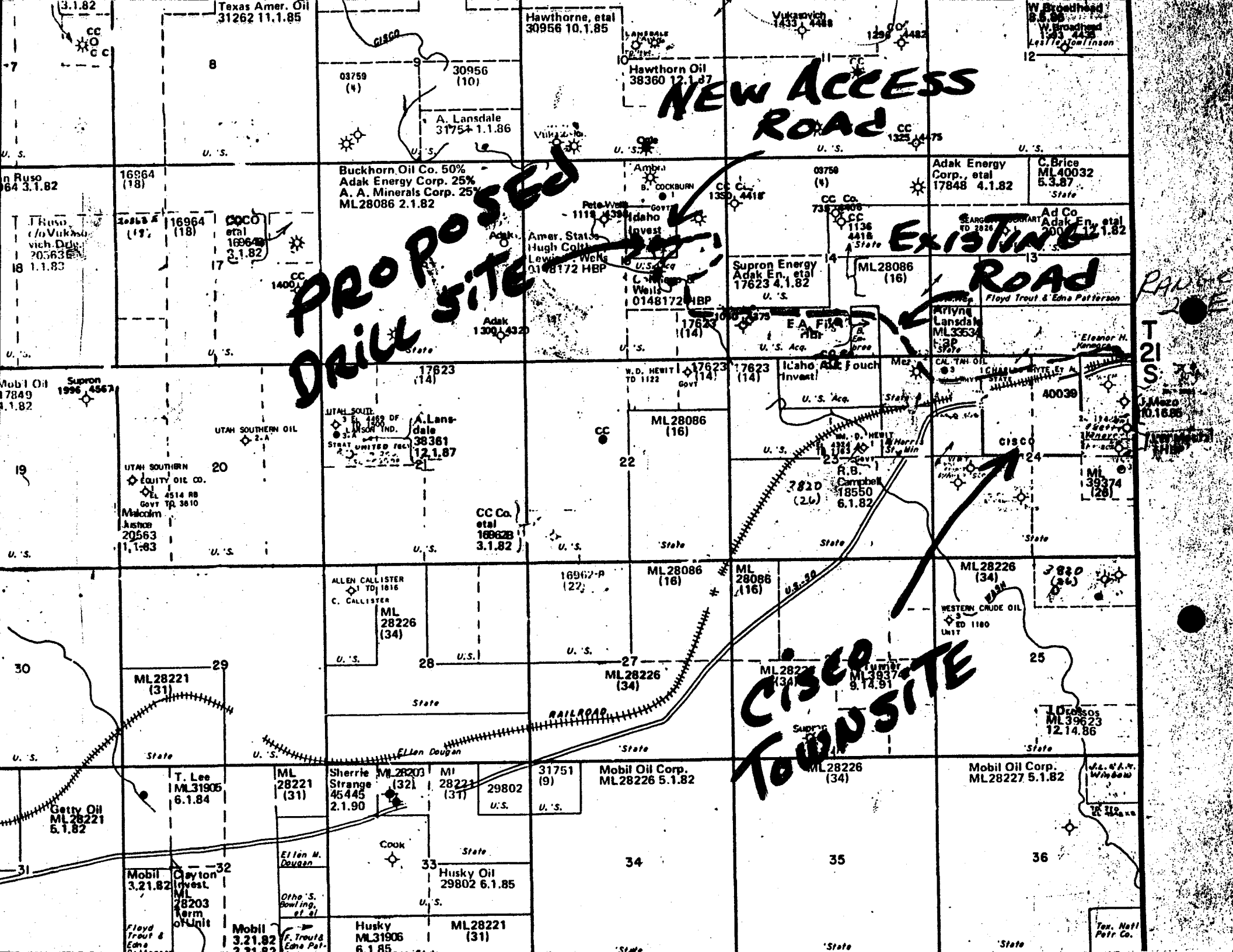
Your contact with this office, should you need it is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Yours truly,

Dee C. Hansen
FOR Dee C. Hansen, P. E.
State Engineer

DCH:slm

Encl.: Copy of approved Temporary Application



STATE OF UTAH

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

DEC 20 1984

PRICE, UTAH

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒

2. The name of the applicant is Master Petroleum & Development Co., Inc.

3. The Post Office address of the applicant is 814 South 7th Street Grand Junction, Colo. 81501

4. The quantity of water to be appropriated _____ second-feet and/or 0.10 acre-feet

5. The water is to be used for Well Drilling from Dec. 1, 1984 to June 1, 1985
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
 (Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
 (Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Colorado River
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Grand County, situated at a point* N. 1050 ft. & W. 400 ft. from SE Cor. Sec. 15, T21S, R24E, SLB&M.

(4 miles East of Cisco)

Coates Creek Quad

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of Tank truck

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

Total _____ Acres _____

12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality_____

19. If application is for other uses, include general description of proposed uses For use during drilling
operations of a proposed oil or gas well.

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Frazier 15-1 well 2188 feet FNL., 2092 feet FEL.
Sec. 15, T21S., R23E. Grand County, Utah

21. The use of water as set forth in this application will consume _____ second-feet and/or acre-feet of water and _____ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Our company proposes to drill an oil or gas well in Sec. 15, T21S, R23E, SLB&M. The water is to be utilized during the drilling process. Estimated quantity is 500 barrels (21,000 gallons). This is a one time usage. The proposed well will be drilled within 3 months after approval of drilling permit by U.S. BLM. Water will be hauled from river to drill site by tank truck.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Thomas A. Russell, President
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }
County of..... } ss

On the day of 19....., personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

ALBION

Notary Public

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost
0.0 to 0.1	\$ 15.00
over 0.1 to 0.5	30.00
over 0.5 to 1.0	45.00
over 1.0 to 15.0	45.00
over 15.0	150.00

plus \$7.50 for each cfs above the first cubic foot per second.

Storage — acre-feet

0 to 20	22.50
over 20 to 500	45.00
over 500 to 7500	45.00
over 7500	150.00

plus \$7.50 for each 500 a.f. above the first 500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. Dec 20, 1984 Application received by mail over counter in State Engineer's office by af
2. Priority of Application brought down to, on account of
3. Application fee, \$....., received by Rec. No.
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. 12-20-84 Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. 12-20-84 Application designated for approval rejection af S.G.
18. 1/11/85 Application copied or photostated by slm proofread by
19. 1/11/85 Application approved ~~rejected~~
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. TEMPORARY APPROVAL -- EXPIRES June 1, 1985.

Dee C. Hansen

FOR Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

TEMPORARY

Application No. T60574

01-222

WATER RIGHTS DATA BASE
ENTERED - DATE 12/20/84 BY af
REVIEWED - DATE 1/11/85 BY slm

FEB 27 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Master Petroleum & Development Co., Inc. 363-242-4213

3. ADDRESS OF OPERATOR

814 South 7th St. Grand Junction, Co. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 2188 feet FNL, 2092 FEL

At proposed prod. zone Sec. 15, T21S R23E

Salt wash

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 452 feet

16. NO. OF ACRES IN LEASE

40

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

1200 feet

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4376 feet

22. APPROX. DATE WORK WILL START*

1/7/85

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4 inch	7 inch	24 pound	120 feet	50 sacks (Cement to surface)
6 1/2 inch	4 1/2 inch	10 1/2 pound	1100 feet	135 sacks (cover formation)

Well to be drilled to test salt wash formation, all shows encountered will be tested.

Blowout equipment to be used is 8" 900 series double gate Schaeffer Hydraulic type L.W.S. or equivalent.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/19/85

BY: John R. Baya

WELL SPACING: 102-16 B 11/15/79

RECEIVED

MAR 05 1985

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

43-019-31189

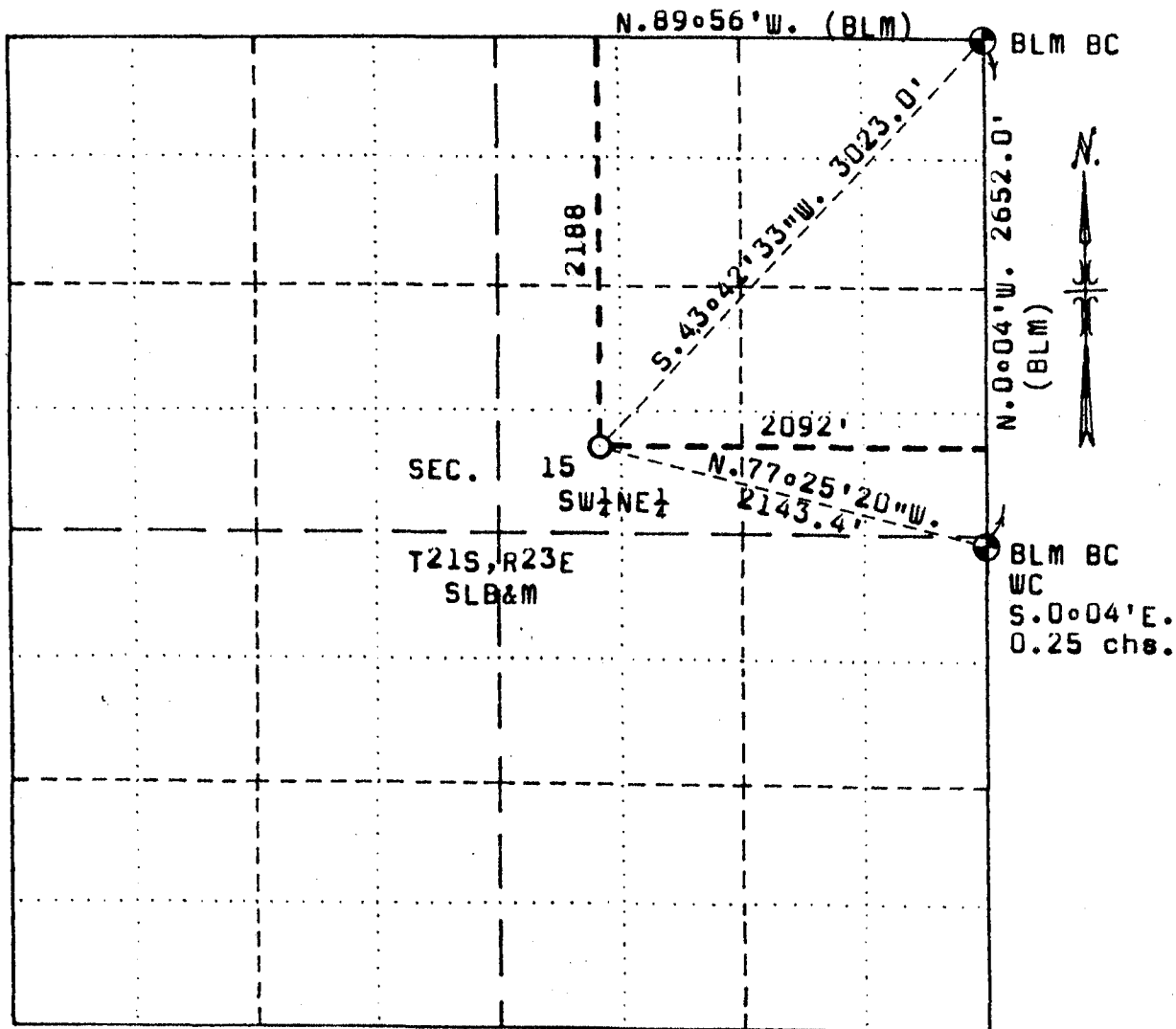
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



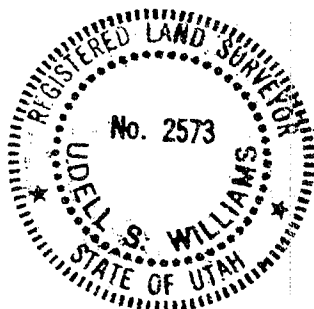
SCALE: 1" = 1000'

FRAZIER #15-1

Located 2188 feet from the North line and 2092 feet from the East line of Section 15, T21S, R23E, SLB&M.

Elev. 4376

Grand county, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
Utah R.L.S. No. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION

FRAZIER #15-1
SW 1/4 NE 1/4 SECTION 15
T21S, R23E, SLB&M

SURVEYED BY: USW DATE: 12/7/84

DRAWN BY: USW DATE: 12/7/84

Master Petroleum & Development Co., Inc.
814 South Seventh St.
Grand Junction, Co. 81501

Grand Resource Area
Bureau of Land Management
U.S. Department of Interior
Moab, Utah 84523

Application for Master Petroleum & Development Co., Inc. to drill in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ section 15, T215 R23E, Grand County, Utah is set forth on form 9-331-C.

The purpose of this letter is to present the information required on the NTL-6 Regulation, (conditions for approval for permit) to drill.

A. Drilling Program:

1. Geological name of surface formation:

Cretaceous Mancos Shale

2. Geological formation tops:

Cretaceous	Mancos Shale	surface
	Dakota Sandstone	600'
	Cedar Mountain	700'
Jurassic	Morrison (brushy basin)	750'
	Morrison (salt wash)	1050'
	Total depth	1100'

3. Pressure control equipment:

BOP and manifold to be tested to one-thousand (1000) psi prior to drilling out of surface casing plug. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on a daily tour sheet. See BOP schematic.

4. Casing program:

See form 9-331-C

5. Drilling and circulating medium:

Operator plans to drill with air and air mist as far as possible, water base drilling fluid will be used in the event excessive formation water is encountered, to control or kill oil or gas flows and when running long string (4½', 10.5 lb. casing). It will consist of invert polymer type bio-degradable mud at 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon will be provided if required. Potassium-Chloride(KCl) D.G. chemical will be added as required.

6. Coring, logging and testing program:

No coring or DST's are programmed. All logs to be run by a competent well logging service company. Electric logs consisting of a Dual Induction Laterlog(DIL), Compensated Neutron and Formation Density(CNFD), and Caliber Log(CL). If casing is set, a Cement Bond Log(CBL), and a Gamma Ray Log (GRL) may be run. All or a combination of these may be used in this well.

Drilling samples will be taken every ten(10) feet, starting one-hundred(100) feet above the Dakota Formation. Sample analysis will be provided by competent personnel.

7. Abnormal conditions, bottom hole pressures, and potential hazards:

The maximum bottom hole pressure expected is six-hundred(600) PSI, which will be compensated for by the BOP, and high pressure fittings and couplings. No Hydrogen-Sulfide problems are expected.

Auxillary equipment to control pressure will include a high pressure stand pipe valve, drill string and bit floats, drill pipe to full opening valve sub located on floor, and a Kelly cock.

8. The approximate starting date is January 7th 1985. All operations, including location work, spudding, and drilling, are anticipated to take ten(10) to twenty(20) days.

B. Thirteen Point Surface Use Plan

1. Existing roads:

- a) Proposed well site is staked.
- b) Proposed route to location and distance to nearest town:

The well site is located approximately three(3) miles north-west of Cisco, Utah. Exit from old Highway 6-50 at railroad crossing east of Cisco, turn west, and follow existing road parallel to tracks across to Cisco Wash, pass through wash under I-70 Highway and follow existing road to drill site, approximately one(1) mile from I-70. The length of new access road is approximately six-hundred(600) feet. The new access is on a flat surface and will be lightly bladed with top-soil saved for reclamation.

- c) Access road is dotted in red and existing roads are dotted in green. See map.
- d) None required for drilling. In the event of production, operator will work to maintain a graded and improved road year round. This will require cooperation with other operators in this area to maintain this road.

2. Planned access roads:

- a) width: 16' travel surface, 20' disturbed width. Any disturbed vegetation and top-soil will be windrowed for use during reclamation.
- b) Maximum grade: access route is flat.
- c) Turn-outs: None required
- d) Centerline of proposed access road is flagged.
- e) Drainage: none required, should production be established, the road will be upgraded to include ditch and crown.
- f) Surfacing material: none needed
- g) Other: All travel will be limited to existing access road right-of-way. Access road will be rehabilitated or brought to class III standards within sixty(60) days of completion of drilling.

3. Location of existing wells:

Producing wells in one(1) mile radius are: see map

Hafer	15-2 - Sec. 15	Wells & Coltharp	oil
Ambra	15-4 - Sec. 15	Damond Gilliland	gas
Ambra	15-5 - Sec. 15	Damond Gilliland	gas
Vanover	- Sec. 10	Dan Vanover	oil

4. Location of existing and/or proposed production facilities:

- a) On well pad; See attached pad schematic and production facility layout.
- b) Off well pad: No production facilities to be located off well pad, except a production line should gas be produced. A determination for gas line route would then be determined from right-of-way information after same was obtained from BLM.

All permanent production facilities will be painted using one of the colors on the attached list.

All open and exposed pits will be fenced to protect livestock and wildlife, an earthen fire bunker will be built around any tanks with sufficeint capacity to contain 150% of the tank volume.

The reserve pit and any portion of the location or access road not needed for production will be rehabilitated.

5. Location and type of water supply:

Colorado River at Fish Ford, south-east of Cisco, Utah per permit from state of Utah(see attached copy). Water will be transported by tank truck utilizing existing roads. No water well is planned or needed.

6. Construction material:

Should any such materials be required, they will be provided from a private source. However, no materials are planned. Mancos Shale surface bladed and packed roads are best for this area.

7. Method of handling waste disposal:

Cuttings and drilling fluids will be discharged into the reserve pit. A portable chemical toilet will be provided for sewage. Garbage and waste materials will be placed in a trash cage and hauled away when work is completed.

Produced fluids (oil and water) will be placed in tanks and pits. The blowey line will be one-hundred and twenty-five (125) feet long angled into the pit. It will be anchored and misted while drilling with air.

If any material is to be burned a permit will be obtained from the State Land Forestry and Fire Control office in Moab, Utah prior to burning.

8. Auxillary facilities:

None anticipated

9. Well site layout:

The well site is flat and requires no cut and fill. Any disturbed vegetation and top-soil will be stockpiled on the south-east side of the location.

The reserve/blowey pit will be fenced on three sides while drilling, the fourth side will be fenced after drilling is completed. Fence will be 36" high, woven wire with one strand of barbed wire on top.

See well pad schematic.

Pits are unlined.

10. Restoration plan:

- a) Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris from the operation. All trash will be disposed of in a portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.
- b) The operator or his contractor will notify the Grand Resource Area BLM office in Moab, Utah, four(4) to eight(8) hours prior to starting rehabilitation work that involves earth moving equipment. The Grand Resource office will again be notified upon completion of restoration.

10. Restoration plan(cont.):

- a) Prior to dirtwork restoration the reserve/blouey pits will be dry and free of debris.
- d) All stockpiled top-soil will be distributed over the rehabilitation area. All rehabilitated areas will be scarified to provide a proper seed bed.
- e) Rehabilitated area will be reseeded using a mixture approved by the BLM(see attached list), between October 15th and November 15th. If seed is broadcast, it will be harrowed to cover the seed, otherwise seed will be drilled.
- f) If well is completed as a producer, any unused areas will be rehabilitated.
- g) If there is any oil in the pit, it will be removed.
- h) Rehabilitation will be completed within sixty (60) days of abandonment.

11. Other information:

- a) The location is a desert area, with minimal vegetation. However, livestock graze here in the Spring and Fall. The town of Cisco lies three(3) miles south-east, with few residents. There is no evidence of anything of historical, cultural, or archeological value, other than the old railroad bed in the area of the location.

Attached, please find a copy of cultural clearance completed by a competent firm.

- b) The Grand Resource Area office will be contacted forty-eight(48) hours prior to any work initiation on public lands.
- c) Operators, and contractors will be furnished an approved copy of the surface use plan with stipulations prior to commencing work.
- d) If any cultural material is exposed during work, such will stop and the Grand Resource office will be notified. All persons on site will be notified of possible prosecution if they disturb archeological sites or remove artifacts.

12. Operator:

Master Petroleum & Development Co., Inc.
814 South Seventh St.
Grand Junction, Co. 81501
Telephone(303) 241-4213
Attention: Thomas A. Kucel

Master Petroleum has a statewide bond for
operating in the state of Utah.

13. Certification:

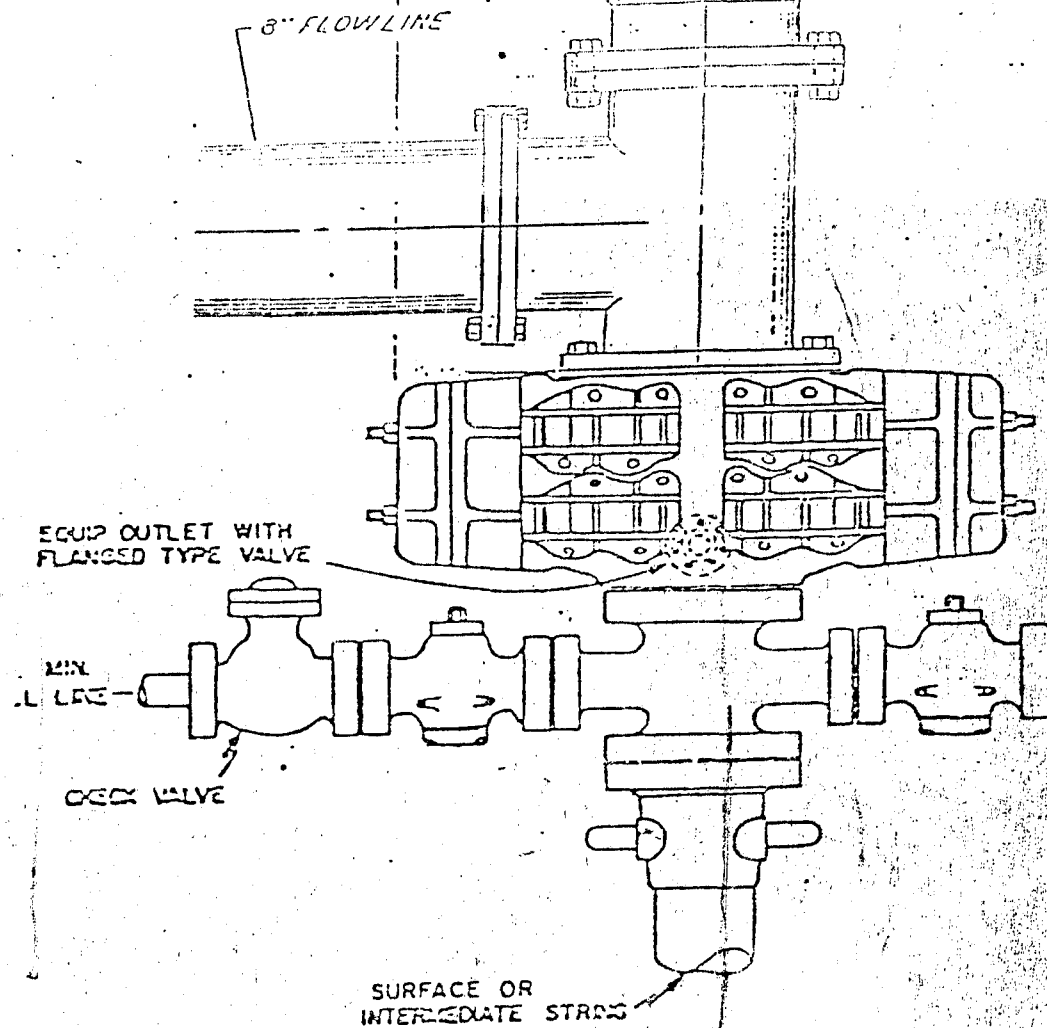
I hereby certify that I, or persons under my
direct supervision, have inspected the proposed
drill site and access route; that the statements
made in this plan are, to the best of my knowledge,
true and correct; and that the work associated
with the operations proposed herein will be per-
formed by Master Petroleum & Development Co., Inc.
and its' contractors and subcontractors in con-
formity with this plan and the terms and conditions
under which it is approved.

1-16-85
Date

Thomas A. Kucel, pres
Thomas A. Kucel
President
Master Petroleum &
Development Co., Inc.

BOP SYSTEM

HEAD





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)

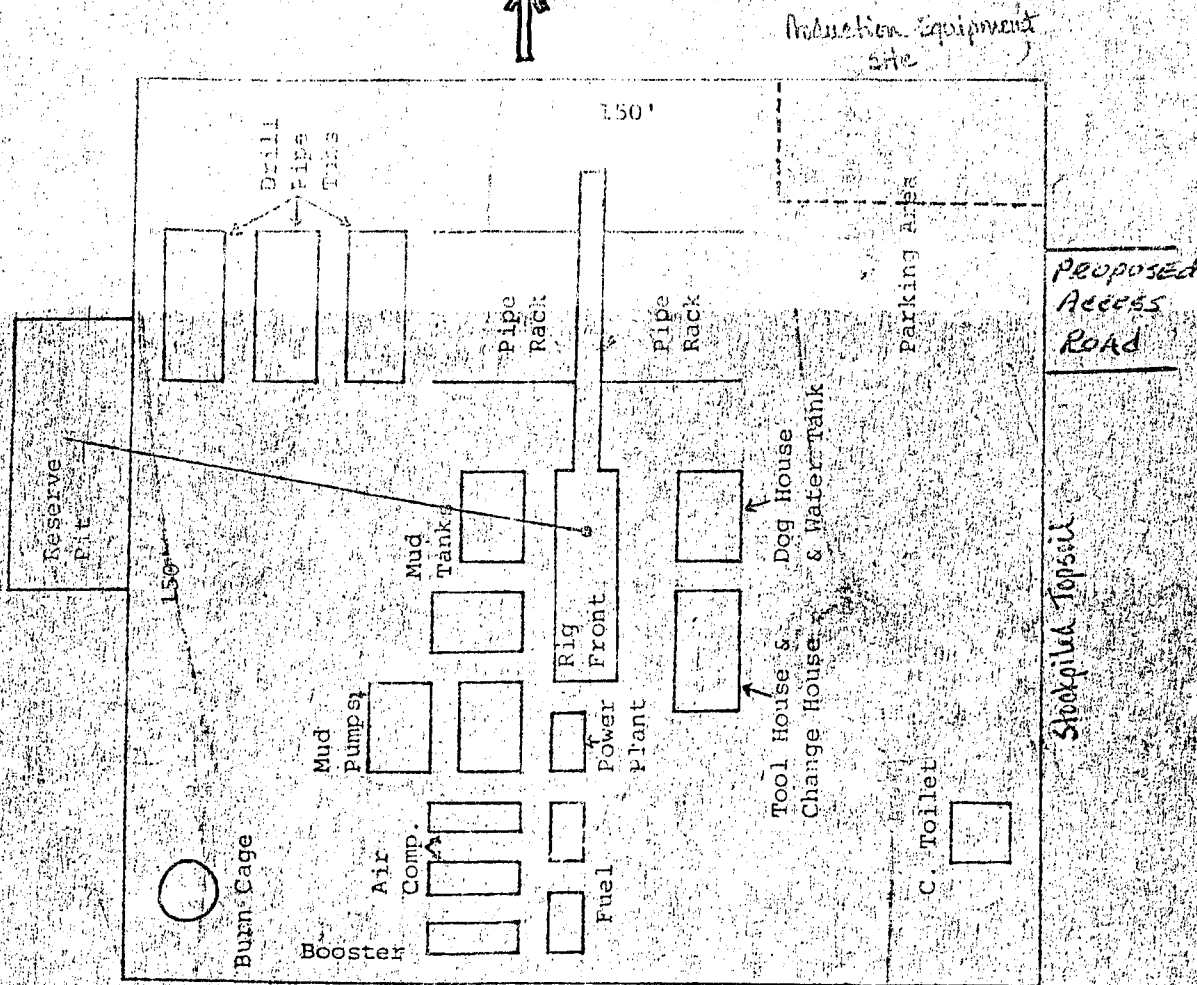
Sage Gray	(Pratt & Lambert)
-----------	-------------------

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

WELL PAD SCHEMATIC



Scale: 1" = 30 ft.

Grasseslbs/acre

Hilaria jamesii	Galleta (Curlygrass)	2
Sporobolus airoides	Alkali sacaton	2

Forbs

Aster chilensis	Pacific aster	.5
Helianthus annuus	Common sunflower (Kansas sunflower)	.5
Spaheeracea coccinea	Scarlet globemallow	.5

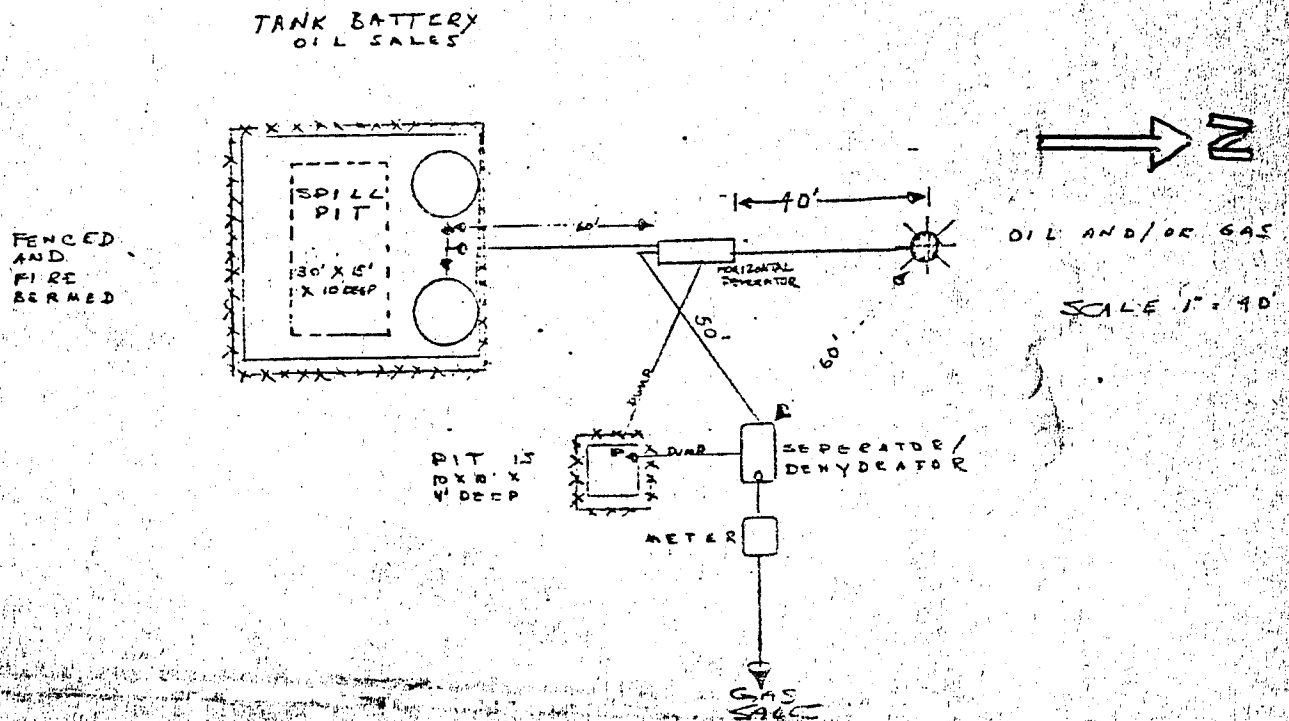
Shrubs

Eurotia lanata	Winterfat (Whitesage)	1
		<hr/> 6.5 lbs/acre

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)

Proposed Production Facility Layout



OPERATOR Master Petroleum & Development DATE 3-7-85
WELL NAME Frazier 15-1
SEC SW NE 15 T 21 N R 23 E COUNTY Grand

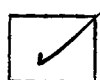
43-019-31189
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:



PLAT



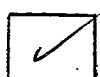
BOND



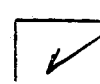
NEAREST WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other wells within 400'

Water & - 01-222 T 60574

APPROVAL LETTER:

SPACING:



A-3

UNIT



C-3-a

102-160 11/15/79
CAUSE NO. & DATE



C-3-b



C-3-c

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 20, 1985

Master Petroleum & Development Co.
814 South 7th Street
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. Frazier 15-1 - SW NE Sec. 15, T. 21S, R. 23E
2188' FNL, 2092' FEL - Grand County, Utah

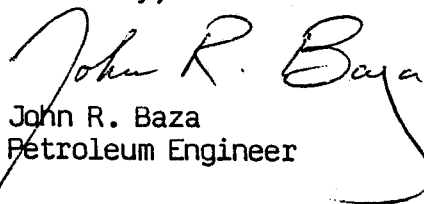
Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979.

The following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31189

Sincerely,


John R. Baza
Petroleum Engineer

as
Enclosures

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-019-31189

NAME OF COMPANY: MASTER PETROLEUMWELL NAME: Frazier 15-1SECTION SW NE 15 TOWNSHIP 21S RANGE 23E COUNTY GrandDRILLING CONTRACTOR NordicRIG # 1SPUDDED: DATE 7-16-85TIME 2:00 PMHOW RotaryDRILLING WILL COMMENCE REPORTED BY Tom KuceITELEPHONE # (303) 241-4213DATE 7-16-85 SIGNED JRB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01

FRAZIER 15-1 FEE
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

FRAZIER
8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO AREA
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC 15, T21S, R23E
SLB 1 M

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

19. ELEV. CASINGHEAD

4381

23. INTERVALS DRILLED BY

ROTARY TOOLS YES

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

SEP 23 1985

2. NAME OF OPERATOR

MASTER Petroleum & Development Co. INC. DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR

814 S. SEVENTH ST. GRAND JUNCTION, CO. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2188 FNL, 2092 FEL, SEC 15, T21S, R23E

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-019-31189

DATE ISSUED

6-19-85

15. DATE SPUDDED

7-20-85

16. DATE T.D. REACHED

7-26-85

17. DATE COMPL. (Ready to prod.)

8-8-85

18. ELEVATIONS (DF, RES, RT, OR, ETC.)*

4376 GL

20. TOTAL DEPTH, MD & TVD

1028

21. PLUG, BACK T.D., MD & TVD

1028

22. IF MULTIPLE COMPL., HOW MANY*

SINGLE

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

YES

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

MORRISON SALT WASH 1025 TO 1028

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5	1013 FT.	6 1/2"	80 5X CLASS G	NONE
7"	26	128 FT.	10 7/8"	40 5X CEMENT TO SURFACE	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/4"	1028 FT.	NONE

31. PERFORATION RECORD (Interval, size and number)

OPEN HOLE 1028 FT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SIWP		Flowing				SIWP	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
8-15-85	2	1 1/2"	→	NONE	725 MCF	0	
					8,700 MCF		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

V. P.

DATE

8-23-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
MAPLES SHALE DAKOTA	SURFACE 562'	562'	SLIGHT GAS SHOW NO HYDROCARBON SHOWS SHALES & SILTS
MARSHALL BRASHY BASIN	682'	682'	280 HYDROCARBONS SANDY SHALES
MOAKISON	1025'	772'	UNCONSOLIDATED SANDY SHALES
SALT WASH		1028'	WITH METHANE GAS - DIP 410 FT

38. GEOLOGIC MARKERS

NAME	TOP	
	NEAR. DEPTH	TRUE VERT. DEPTH
MAPLES SHALE	SURFACE-562	
Dakota	562-682	
MARSHALL BASIN	682-772	
MARSHALL SALT WASH	772-1028	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED

SEP 23 1985

DIVISION OF OIL
GAS & MINING*REPORT OF WATER ENCOUNTERED DURING DRILLING*Well Name & Number FRAZIER FEE 15-1Operator MASTER Petroleum & Dev. Co. Inc. Address 814 South 7th St.
Grand Junction, CO 81501Contractor Nordic Drilling Address 814 South 7th St.
Grand Junction, CO. 81501Location SW 1/4 NE 1/4 Sec. 15 T. 21S R. 23E County GRANDWater Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	52 FT.	76 FT	2 GPM	FRESH ALKALINE
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops SURFACE WATER - NONE OTHER ENCOUNTERED
SURFACE - MARBOS SHALE
562 FT - DAKOTA
682" - MERRISON BRUSHY BASIN
772" - MERRISON SALT WASH
1028" - TOTAL DEPTH

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form. NONE



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 3, 1985

Master Petroleum & Development Company, Inc.
814 South Seventh Street
Grand Junction, Colorado 81501

Gentlemen:

RE: Well No. Frazier 15-1, Sec.15, T.21S, R.23E, Grand County, Utah

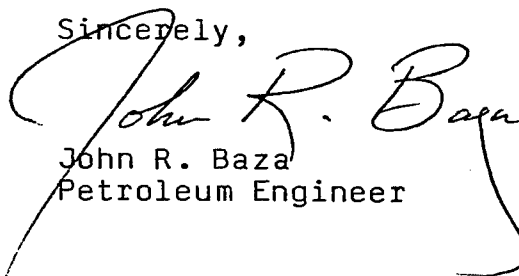
The Division has recently received a Well Completion Report and Log for the referenced well in which you indicated that the well is to be classified as a gas well. We regret that such a classification cannot be made and you are hereby informed that the well cannot be permitted or produced as a gas well under existing well spacing rules.

By letter dated June 20, 1985, the well was approved as an oil well under the Order of Cause Number 102-16(B) dated November 15, 1979. Reclassification as a gas well cannot be allowed because of the proximity of this well to other properly permitted wells.

If it is your desire to produce the well as a gas well, it is suggested that you petition the Board of Oil, Gas and Mining for an Order establishing gas well spaced units or allowing an exceptional location. A hearing on the matter would require evidence and testimony justifying the need for such action.

Please contact this office if you have any questions. Thank you for your consideration of this matter.

Sincerely,

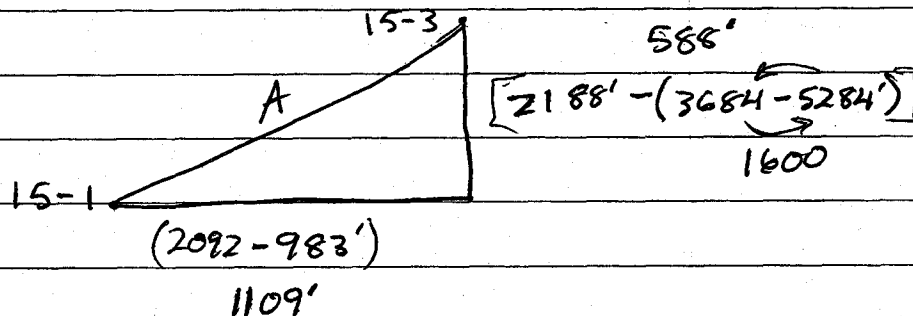

John R. Baza
Petroleum Engineer

sb
cc: D.R. Nielson
R.J. Firth
Well File
0155T-037

10/10/85

Bill Moore:

cannot be 1320 sum any gas both
400 sum Oil



$$(1109)^2 + (588')^2 = A^2$$

$$A = 1255.24'$$

* 64' too close

Other wells in Sec. 15, T21S, R23E, Grand Co.:

Petro-wells, Gov't. Hafer 15-2, 2970' FNL, 1678' FEL (oil well)

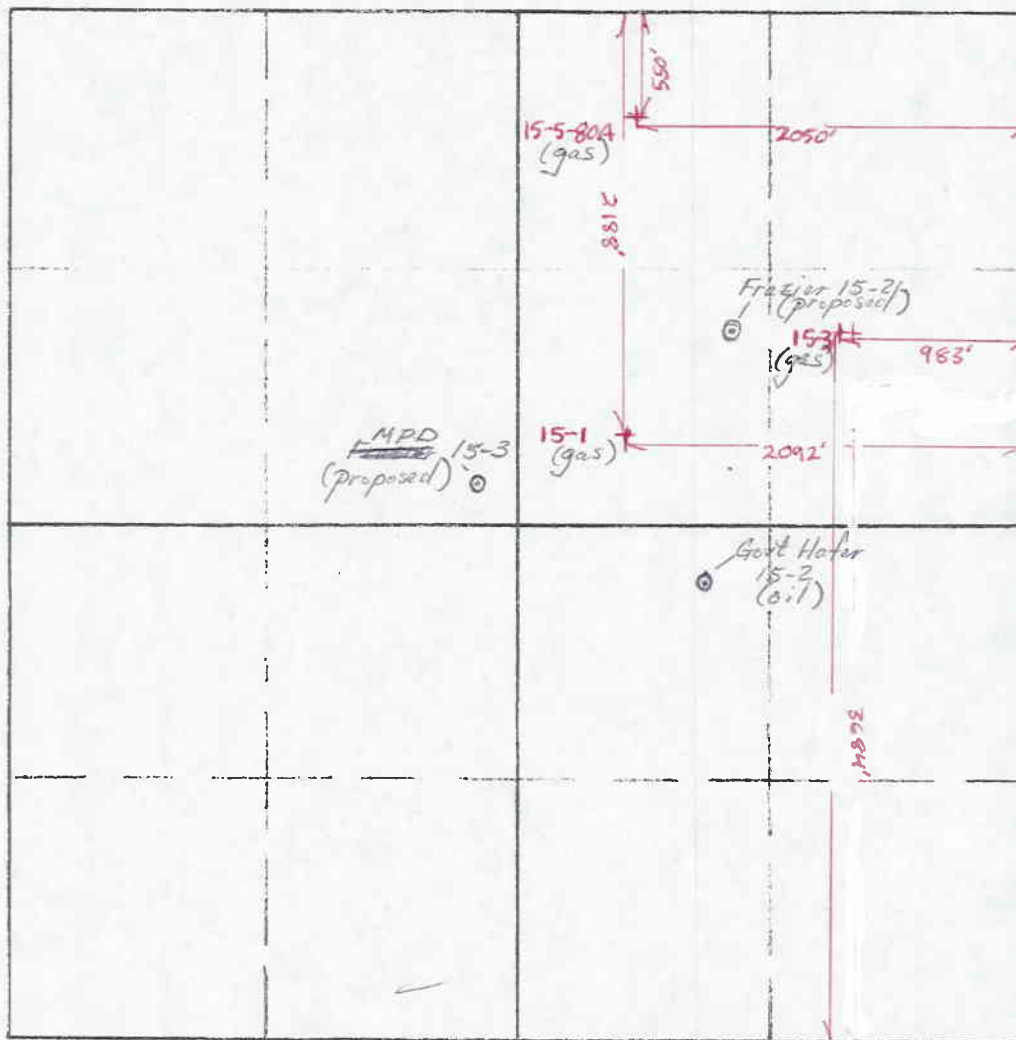
Four Leaf Oil, Petro Fed. 15-3, 3684' FSL, 983' FEL (gas well)

Four Leaf Oil, Petro. 15-5-8A, 550' FNL, 2050' FEL (gas well)

Master Petrol., Frazier 15-2, 1668' FNL, 1540' FEL (proposed)

Master Petrol., MPD 15-3, 2440' FNL, 2440' FNL (proposed)

Tom Kucell or Jerry Anderson
(303) 241-4213



SECTION 15
 TOWNSHIP 21S
 RANGE 23E
 COUNTY Grand



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

(303) 241-4213

Norman H. Bangert, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 17, 1985

Mr. Jerry Anderson
Master Petroleum & Development Co, Inc.
814 South Seventh Street
Grand Junction, Colorado 81501

*Master Petroleum
Frazier 15-1*

Dear Mr. Anderson:

Re: Wells in Sec. 15, T. 21S, R. 23E, Grand County, Utah

Based on my recent conversations with you, the Division staff has reviewed the situation concerning the well no. Frazier 15-1 in the referenced section. A closer look at the language and intent of the Order in Cause No. 102-16B has led us to determine that the Frazier 15-1 well can be completed and produced. A copy of the order is enclosed for your information.

Additionally, we have determined that because the Frazier 15-1 will be completed as a gas well, the two proposed wells for which you have received approval to drill, cannot now be drilled because of their proximity to an existing gas well. Therefore, we will have to suspend approval to drill the well no. Frazier 15-2 located 1668' FNL, 1540' FEL of section 15 and the well no. MPD 15-3 located 2440' FNL, 2440' FWL of the same section. You will receive notice of these suspensions by separate letter.

The Order in Cause No. 102-16B dated November 15, 1979 states that all wells drilled for oil or gas in specific sections of the Greater Cisco area must comply with the following well locating rules:

1. Wells shall be no less than 500' from any property or lease line.
2. Wells shall be no less than 200' from the boundary of a governmental quarter-quarter section or equivalent lot or tracts.
3. Wells shall be no less than 400' from any oil well.
4. Wells shall be no less than 1320' from any gas well.

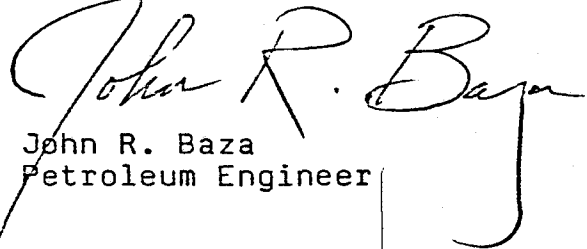
Page 2
Mr. Jerry Anderson
October 17, 1985

It is our determination that the Frazier 15-1 well does comply with the intent of this order and that it may be allowed to produce as previously stated. However, by the same reasoning, the two other proposed wells in the same section for which your company has obtained approval to drill cannot now be drilled in compliance with this order. To do so would allow the proposed wells to be closer than 1320' to an existing gas well.

In order to be allowed to drill the two proposed wells, Master Petroleum must submit a petition to the Board of Oil, Gas and Mining for a hearing to request an exception to the requirements of the order. At the hearing, sufficient evidence or testimony must be given to show that the requested action will not cause waste, will protect correlative rights and will promote orderly development of the hydrocarbon resource. I have enclosed information on the requirements for submitting such a petition to the Board.

As I mentioned on the phone, the Division will probably make a request to the Board in the near future to consider modification to the existing order. We appreciate your offer of technical assistance in this regard. Thank you for your consideration in this matter and please contact me if you have additional questions.

Sincerely,



John R. Baza
Petroleum Engineer

jmc
enclosure
cc: D.R. Nielson
R.J. Firth
Well Files
0155T-44-45

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FRAZIER FEB
2. NAME OF OPERATOR Master Petroleum & Development Co., Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 814 South 7th St., Grand Junction, CO., 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4 Sec. 15, T21S, R23E		8. FARM OR LEASE NAME
14. PERMIT NO. 4301931189	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. FRAZIER 15-1
		10. FIELD AND POOL, OR WILDCAT GREATER CISO
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 15, T21S, R23E S1/4 + B
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) change of Operator

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective immediately the new Operator is:

Saturn Resources Corp.
P.O. Box 870171
Dallas, Texas, 75287

Phone # 214-380-2977

Attn: Lynn or J.T. Dempsey

RECEIVED

AUG 20 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Ruel

TITLE pres.

DATE 8-14-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Utah
NATURAL RESOURCES
Oil, Gas & MiningNorth Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
803.538.5340Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

*MASTER PET & DEVEL CO INC.
814 SOUTH 7TH
GRAND JUNCTION CO 81501
ATTN: TOM KUCELUtah Account No. N9675Report Period (Month/Year) 7 / 91Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ISCO #3							
4301930404	04500 20S 23E 27	DKTA	0	0	0	0	0
ISCO #1							
4301930456	04500 20S 23E 27	MRSN	0	0	0	0	0
ISCO FEDERAL #1							
4301930475	08171 21S 23E 10	MRSN	5	5	0	5	0
ISCO #5							
4301931105	08172 21S 23E 24	MRSN	0	0	0	0	0
ISCO #5							
4301931189	08173 21S 23E 15	MR-SW	0	0	0	0	0
CHASE GROSSMAN #1							
4301915014	08174 19S 24E 31	DKTA	0	0	0	0	0
CONFER #1							
4301930791	09056 21S 23E 2	SLTW	0	0	0	0	0
CONDITO #1							
4301930561	09057 21S 23E 2	DKTA	0	0	0	0	0
TUMBLEWEED 27							
4301931068	09800 20S 24E 27	MR-SW	0	0	0	0	0
ISCO #9							
4301931216	09801 21S 23E 9	DK-MR	0	0	0	0	0
ISCO #10							
4301931276	09801 21S 23E 10	MRSN	20	76	3024	0	0
ISCO #11							
4301931281	09801 21S 23E 9	DKTA	0	0	0	0	0
ISCO #12							
4301931277	11003 21S 23E 15	GDMTN	0	0	0	0	0
TOTAL					87	3024	5

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 8-20-91Thomas A. Kucel, Pres.
Authorized signatureTelephone 303.241-4213

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. <i>See below</i>
2. NAME OF OPERATOR <i>Saturn Resources Corp.</i>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>PO BOX 870171</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <i>At surface</i> <i>SEE ATTACHED</i>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <i>VARIOUS</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR S.W., AND SURVEY OR S.W. <i>T20S R23E</i> <i>T21S R23E</i>
		12. COUNTY OR PARISH <i>Grand</i>
		13. STATE <i>Utah</i>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRAINAGE PRODUCED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*WE HAVE purchased the leases + properties
listed on attached exhibits.*

*purchased from Master Petroleum + Development
AND Abraham R. Gladstone*

*WE are operators of these leases + wells as of
8-1-91*

*There is one additional lease which we do not
have information on. It is lease # UTA 7845.
It has 1 gas well on it - Jacobs #1 well*

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Lynn Simpson

TITLE

Vice President

DATE

10-7-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense _____☒ Other
OPERATOR CHANGE(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

(Return Date) _____

(To - Initials) _____

1. Date of Phone Call: 8-22-91 Time: 4:15

2. DOGM Employee (name) L. ROMERO *LR* (Initiated Call ~~XXX~~)
Talked to:Name TOM KUCEL (Initiated Call ☐) - Phone No. (303) 241-4213

of (Company/Organization) MASTER PETROLEUM & DEV. CO., INC. / N9675

3. Topic of Conversation: EFFECTIVE DATE OF OPERATOR CHANGE TO SATURN RESOURCES CORP.

4. Highlights of Conversation: MR. KUCEL CONFIRMED THE EFFECTIVE DATE OF "8-1-91".

9/1029 This change reflects Master Petroleum properties only.(See Sundry submitted by Saturn Resources dated 10-7-91)**Properties regarding Abraham R. Gladstone / EPS will be handled separately.**Lease WTU7945/Jacobs #1 will also be handled separately.*



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 4, 1991

Mr. Tom Kucel
Master Petroleum & Development Company, Inc.
814 South 7th Street
Grand Junction, Colorado 81501

Dear Mr. Kucel:

Re: Notification of Sale or Transfer of Lease Interest - Frazier 15-1 Well, Section 15, Township 21S, Range 23E, Grand County, Utah, API No. 43-019-31189

The division has received notification of a change of operator from Master Petroleum & Development Company, Inc. to Saturn Resources Corporation for the referenced well which is located on a fee lease.

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Master Petroleum & Development Company, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than November 25, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
WOI201

1- AGK	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
7- LEP	✓

Attach all documentation received by the Division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

TO (new operator)	<u>SATURN RESOURCES CORP.</u>	FROM (former operator)	<u>MASTER PETROLEUM & DEV.</u>
(address)	<u>P. O. BOX 870171</u>	(address)	<u>814 SOUTH 7TH STREET</u>
	<u>DALLAS, TX 75287</u>		<u>GRAND JUNCTION, CO 81501</u>
	<u>LYNN OR J.T. DEMPSEY</u>		<u>TOM KUCEL</u>
	<u>phone (214) 418-1701</u>		<u>phone (303) 241-4213</u>
	<u>account no. N1090 (10-11-91)</u>		<u>account no. N9675</u>

Well(s) (attach additional page if needed):

Name: <u>MPD 10-2C/MRSN</u>	API: <u>43-019-31276</u>	Entity: <u>9801</u>	Sec <u>10</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>U-30956</u>
Name: <u>MPD 9-2B/DKTA</u>	API: <u>43-019-31281</u>	Entity: <u>9801</u>	Sec <u>9</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>U-30956</u>
Name: <u>MPD 15-2/CDMTN</u>	API: <u>43-019-31277</u>	Entity: <u>11003</u>	Sec <u>15</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>UTU-4817</u>
Name: <u>M.P.D. 9-2/DK-MR</u>	API: <u>43-019-31216</u>	Entity: <u>9801</u>	Sec <u>9</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>U-30956</u>
Name: <u>ESCONDITO #1/DKTA</u>	API: <u>43-019-30561</u>	Entity: <u>9057</u>	Sec <u>2</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>ML-2779</u>
Name: <u>CHASE GROSSMAN #1/DKTA</u>	API: <u>43-019-15014</u>	Entity: <u>8174</u>	Sec <u>31</u> Twp <u>19</u> S Rng <u>24</u> E	Lease Type: <u>U-01236</u>
Name: <u>FRAZIER 15-1/MR-SW</u>	API: <u>43-019-31189</u>	Entity: <u>8173</u>	Sec <u>15</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>FEE</u> (B)

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 8-20-91)
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Ref. 8-26-91) (Rec'd 10-7-91)
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #115016.
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-29-91)
- 6 Cardex file has been updated for each well listed above.
- 7 Well file labels have been updated for each well listed above.
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-29-91)
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). (Entity 9801 3/wells "Common tank", and 4500 2/wells "Common tank".)
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Not as of yet. Will pursue.) * upon completion of routing.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Aug. 22 1991. If yes, division response was made by letter dated 19 19. (CD #1568-5,000 secures "Frazier 15-1 & Vanover Fee #2")

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11-4 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
 letter 11-4-91
2. Copies of documents have been sent to State Lands for changes involving State leases.
 To Ed Bonner 11-1-91

INDEXING

1. All attachments to this form have been microfilmed. Date: Mar 8 1991.
 Rwm

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/10/28 Btm/mcab "Approved 10-25-91 cH. 8-1-91"



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 1, 1995

CERTIFIED MAIL
P 074 977 623

R. Lynn Dempsey
Saturn Resources Corporation
c/o Mrs. Burt Hutchinson
Bates Motel
Thompson, Utah 84540

Re: Frazier 15-1 Well - Plugging and Abandonment Procedures

Dear Mr. Dempsey:

Attached are copies of the approved procedures and the required stipulations regarding the plugging and the site restoration of the referenced well. Your request for a 75 day time period to complete the plugging and site restoration is acceptable. Therefore, the Division requires that all plugging and site restoration work be fully completed by October 15, 1995.

Please be aware that the attached approval, stipulations and time restrictions are applicable only in regard to your request to plug the Frazier 15-1 well. They have no relationship to the pending matter before the Board of Oil, Gas and Mining in Cause No 222-11 or to the Seventh Judicial District Court action. Those matters are the responsibility of and being handled by the Board of Oil, Gas and Mining and the Office of the Attorney General and have no relationship to the action of plugging the Frazier 15-1 well.

If you have any questions regarding this matter, please contact Mr. Frank Matthews, Petroleum Engineer at (801)538-5340. Mr. Matthews is also the contact person for notification prior to commencing work on the well.

Sincerely,

R. J. Firth

Associate Director

ldc

cc: Jim Carter, Director
Jan Brown, Secretary of the Board
Frank Matthews, Petroleum Engineer
Tom Mitchell, Assistant Attorney General



SATURN RESOURCES CORPORATION
THOMPSON, UTAH

DIVISION OIL, GAS, AND MINING
3 TRIAD CENTER, SUITE 350
355 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84180

ATTN: MR. RON FIRTH

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/1/95

BY: *Shirley Withers*

*approved as per attached
stipulations.*

JULY 25, 1995

RE: PLUGGING AND ABANDONMENT
FRAIZER 15-1
SECTION 15, T21S, R23E
GRAND COUNTY, UTAH

GENTLEMEN:

PURSUANT TO THE RULES AND REGULATIONS OF THE DIVISION OF OIL
GAS, AND MINING, THE FOLLOWING SETS FORTH OUR PLAN FOR THE
PLUGGING AND ABANDONMENT OF THE ABOVE REFERENCED WELL.

1. REMOVE ALL EQUIPMENT FROM THE LOCATION.
2. SET A WIRELINE CIBP IN THE 4 1/2" PRODUCTION CASING
15' FROM THE BOTTOM OF THE CASING. ROCKY MOUNTAIN
WIRELINE, GRAND JUNCTION, COLORADO WILL SET THE PLUG.
3. OPERATOR WILL THEN FILL THE WELL BORE TO THE SURFACE
WITH CEMENT, AND SET A REGULATION DRY HOLE MARKER.
4. OPERATOR WILL FILL ALL PITS, AND HARROW IN THE SEED
MIXTURE RECOMMENDED BY THE BUREAU OF LAND MANAGEMENT OR
STATE OF UTAH FORESTRY DEPARTMENT IN OCTOBER OR
NOVEMBER AS RECOMMENDED BY THE BUREAU OF LAND
MANAGEMENT IN THEIR REHABILITATION PROGRAMS.

COMPLETION OF THE WORK WILL DEPEND UPON THE AVAILABILITY OF
THE CISCO SERVICES RIG LOCATED IN CISCO, BUT ALL WORK CAN BE
COMPLETED WITHIN SEVENTY FIVE DAYS. A CONTRACT FOR THE WORK IS
CURRENTLY BEING PREPARED AND WILL BE SUBMITTED TO THE STATE AS
SOON AS IT HAS BEEN APPROVED BY ALL PARTIES.

FORTY EIGHT (48) HRS NOTIFICATION WILL BE GIVEN TO THE STATE
PRIOR TO THE COMMENCEMENT OF THE WORK TO INSURE THE PRESENCE OF
AN INSPECTOR TO WITNESS THE PLUGGING.

RESPECTFULLY SUBMITTED,

R. Lynn Dempsey
R. LYNN DEMPSEY
PRESIDENT

CC: CISCO SERVICES



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 1, 1995

STIPULATIONS FOR PLUGGING AND ABANDONMENT
FRAZIER 15-1
SECTION 15, TOWNSHIP 21 SOUTH, RANGE 23 EAST
GRAND COUNTY, UTAH
API #43-019-31189

1. Notify DOGM 24 hrs prior to beginning plugging operations.
2. In step 2, it is not necessary to set a CIBP in the 4.5" casing. Filling the hole with cement will squeeze the open hole.
3. After cutting off the casing, fill all casing annuli at the surface with cement to the surface.

James W. Carter

OIL AND GAS WELL INSPECTION RECORD

Operator: SATURN RESOURCES Lease Number: FEE

Well Name: FRAZIER 15-1 API Number: 43-019-31189

Sec: 15 Twp: 21S Rng: 23E County: GRAND Field: GREATER CISCO

Well Status: SGW

GENERAL	Inspected (✓)
1. Well Identification	✓
2. Well Equipment	✓
3. Environmental Protection	✓
4. Temporary/Emergency Pits	✓
5. Spills, Discharges, Seepage	✓
Remarks:	
OIL PRODUCTION	Inspected (✓)
1. Method of Measurement: Tank Gauge <input type="checkbox"/> LACT Unit <input type="checkbox"/> Other <input type="checkbox"/>	
2. Storage Facilities	
3. Lines Leaving Storage Facilities Sealed/Locked	
4. Oil Handling/Treatment Equipment	
Remarks:	
GAS PRODUCTION	Inspected (✓)
1. Type of Gas Production: Gas Well <input checked="" type="checkbox"/> Casinghead <input type="checkbox"/>	✓
2. Gas Disposition: Sold <input type="checkbox"/> Flared/Vented <input type="checkbox"/> Used on Lease <input type="checkbox"/> Other <input type="checkbox"/>	✓
3. Method of Measurement: Orifice Meter <input checked="" type="checkbox"/> Turbine Meter <input type="checkbox"/> Estimated <input type="checkbox"/> Other <input type="checkbox"/>	✓
4. Gas Handling/Treatment Equipment	✓
Remarks: <i>Well head valve cracked open - no flow - casing open to atmosphere.</i>	
PRODUCED WATER DISPOSAL	Inspected (✓)
1. Disposal Method: Unlined Pit <input checked="" type="checkbox"/> Lined Pit <input type="checkbox"/> Subsurface <input type="checkbox"/> Other <input type="checkbox"/>	✓
2. If Disposal by Pits, Are Pits Satisfactory? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	✓
3. Other E & P Waste Disposal	
Remarks: <i>Pit running over from rain or flow from well. Water around well head smells like sulphur water.</i>	

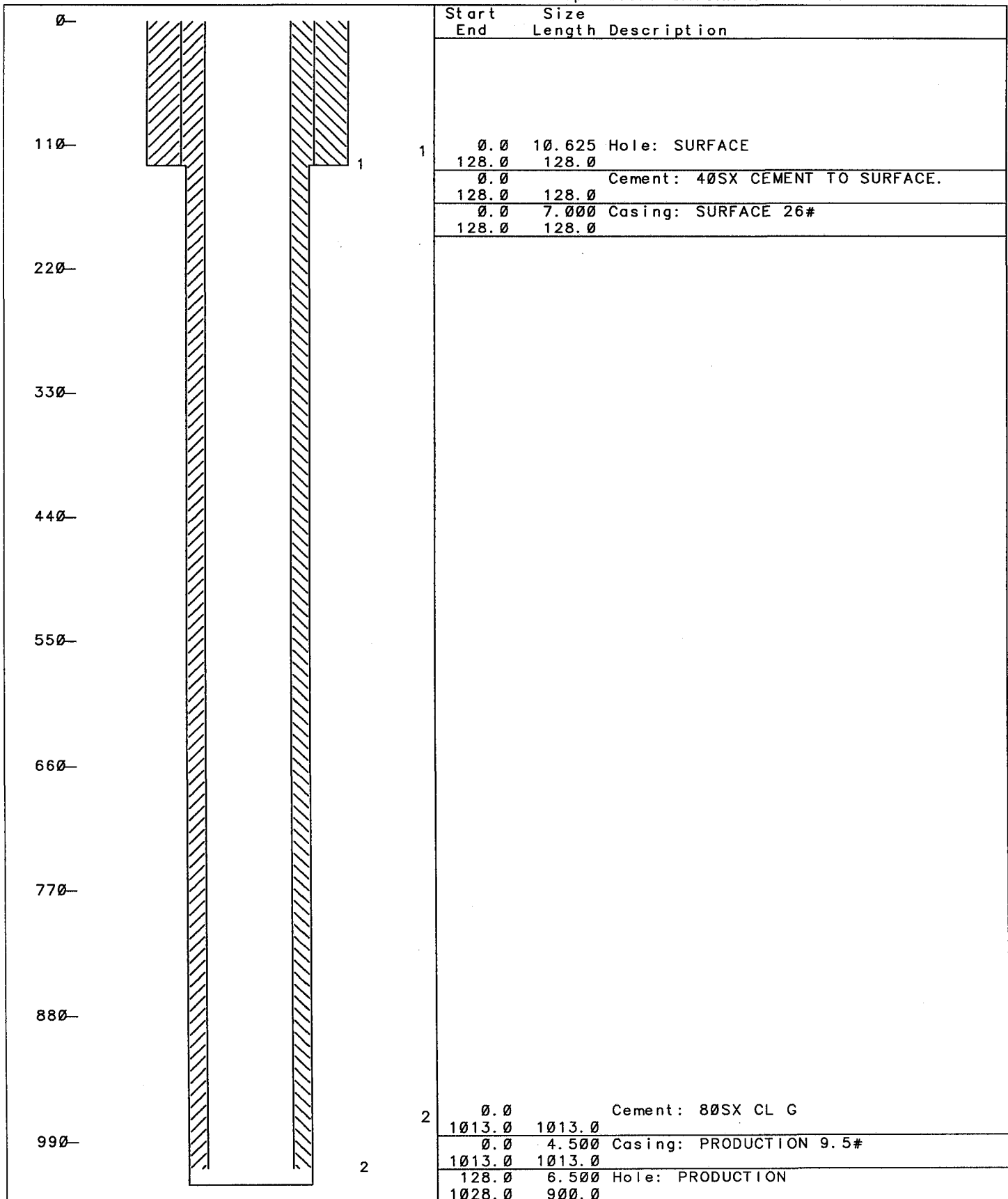
Inspector: FRM Date: 10/16/95

Lease: FRAZIER
Well #: 15-1

Spud Date: 07/20/1985
KB: 0
TD: 1028

Comp Date: 08/08/1985
ELEV: 4376
PBT D: 1028

API #: 43--01-9-311-89
Location: Sec 15 Twn 21S Rng 23E
County: GRAND
State: UTAH
Field: GREATER CISCO
Operator: SATURN RESOURCES



NICKENS and ASSOCIATES

P.O. Box 727
Montrose, Colorado 81402
Phone: (303) 249-3411

December 13, 1984

Mr. Jerry Anderson
Master Petroleum Company
814 South 7th Street
Grand Junction, Colorado 81501

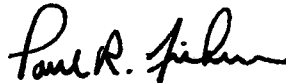
Dear Mr. Anderson:

We have completed cultural resources inspections of the Frazer 15-1 and 15-2 locations, located northwest of Cisco in Grand County, Utah. No new cultural resource sites were noted in the proposed impact areas; however, a previously recorded historic site, 42GR935, was observed to be adjacent to the locations. Recommendations for avoidance of this site are included on the enclosed copy of the Bureau of Land Management Summary Report of Inspection for Cultural Resources. Copies of the report have been forwarded to the appropriate review offices.

Our invoice for the work is also attached.

If you have any questions concerning the work or the results, please do not hesitate to contact me.

Sincerely,



Paul R. Nickens, Ph.D.
Principal Investigator

PRN/km

Attachment

cc: BLM - Grand Resource Area
BLM - Moab District Office
Utah State Antiquities Section

Department of the Interior
Bureau of Land Management
Utah State Office

Summary Report of
Inspection for Cultural Resources

BLM Report ID No.

1 2 3 4 5 6 7 8 9 10

Report Acceptable Yes ☐ No ☐

Mitigation Acceptable Yes ☐ No ☐

Comments: _____

Report Title 2 1 D R I L L P A D S I N E A R I C I S C O W A I S H I I

Development Company Master Petroleum

Report Date 1 2 11 1 9 8 4

41 42
MONTH

43 46
YEAR

4. Antiquities Permit No. 42-UT-54942

Responsible Institution N I C K E N S I & I A S S O C County Grand

47

61

Fieldwork Location: TWN 2 1 S Range 2 3 E Section(s) 1 5 7 0 7 1 7 2 7 3 7 4 7 5 7 6 7 7

TWN 7 8 8 1 Range 8 2 8 5 Section(s) 8 6 8 7 8 8 8 9 9 0 9 1 9 2 9 3

Resource Area B C TWN 9 4 9 7 Range 9 8 1 0 1 Section(s) 1 0 2 1 0 3 1 0 4 1 0 5 1 0 6 1 0 7 1 0 8 1 0 9

110 111

94 97

98 101

102 103 104 105 106 107 108 109

PO= PONY EXPRESS, BR= BEAR RIVER, PR= PRICE RIVER, WS= WARM SPRINGS
BC= BOOK CLIFFS, HR= HOUSE RANGE, SE= SEVIER RIVER,
HM= HENRY MOUNTAINS, BE= BEAVER RIVER, DX= DIXIE
KA= KANAB, ES= ESCALANTE, SJ= SAN JUAN, GR= GRAND
SR= SAN RAFAEL, DM= DIAMOND MOUNTAIN,

Fill in spaces 65, 69, 81, 85, 97, 101 Only if:
V= Vernal Meridian
H= Half Township

Description of Examination Procedures: The two proposed well pads, Frazer 15-1 and Frazer 15-2, were inspected for cultural resources by one archaeologist. Squares totalling 10 acres were centered on each well location and were traversed at 15 m intervals. An access road to Frazer 15-1 was flagged by the client; the archaeologist walked down and back along its extent, inspecting a corridor 30 m wide.

9. Linear Miles Surveyed and/or 1 2 1 1 7

Definable Acres Surveyed and/or 2 1 0 1 2 3

* Legally Undefinable Acres Surveyed 1 2 4 1 2 9

(*A parcel hard to cadastrally locate i.e., center of section)

10. Inventory Type 1 3 0

R= Reconnaissance
I= Intensive
S= Statistical Sample

11. Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 1 3 1 3 5
An old railroad grade, previously recorded as 42GR935, crossed the peripheries of the 10 acre parcels encompassing both well pads. Scattered fragments of broken bottle glass were found along the railroad grade. No railroad ties, trestles, or other features were present. No prehistoric artifacts were encountered. 13. Collection: N Y=Yes, N=No
136

Actual/Potential National Register Properties Affected:
The original recorders of 42GR935 (A. Reed and P. Nickens, "The Cisco Cultural Resource Study", Utah Bureau of Land Management Cultural Resource Series No. 5, 1980) indicate that the site is eligible for nomination to the National Register of Historic Places.

Literature Search, Location/Date:
Cisco Class II project files, Nickens and Associates

Conclusion/Recommendations: The staked locations for Frazer 15-1 and Frazer 15-2, and associated roads are south of 5GR935, so construction activities should not impact the site. The railroad grade near the well locations is elevated between one and two meters above the surrounding terrain, and is easily visible. Construction crews should be directed to confine activities to the staked locations and avoid direct impacts to the railroad grade.

Signature

Paul R. Jordan

8100-3
(8/82)



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

January 11, 1985

Inc. Master Petroleum & Development Co.
814 South 7th Street
Grand Junction, CO 81501

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 01-222 (T60574)

Enclosed is a copy of approved Temporary Application Number 01-222 (T60574). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire June 1, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

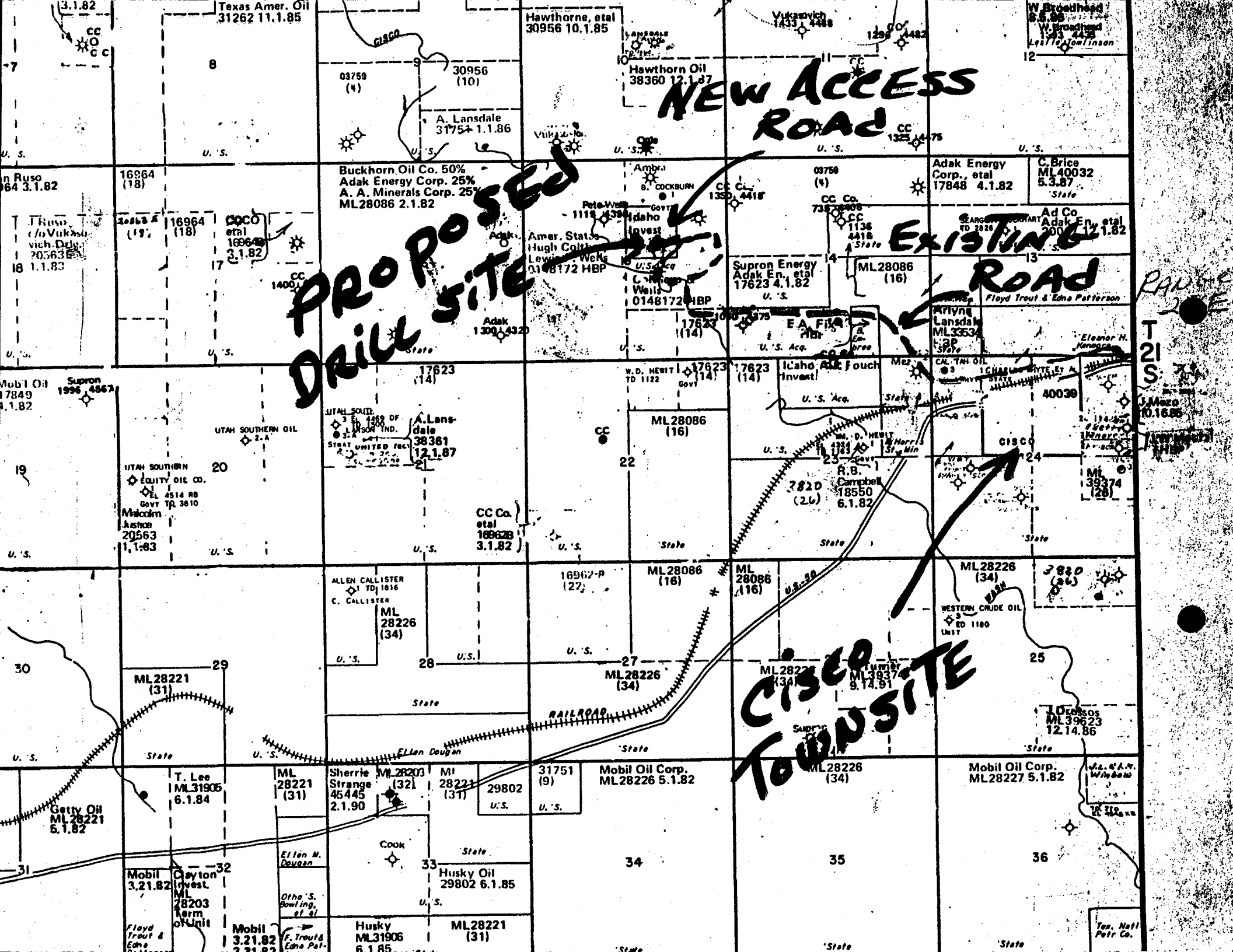
Your contact with this office, should you need it is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Yours truly,

Dee C. Hansen
FOR Dee C. Hansen, P. E.
State Engineer

DCH:slm

Encl.: Copy of approved Temporary Application



EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Our company proposes to drill an oil or gas well in Sec. 15, T21S, R23E, SLB&M. The water is to be utilized during the drilling process. Estimated quantity is 500 barrels (21,000 gallons). This is a one time usage. The proposed well will be drilled within 3 months after approval of drilling permit by U.S. BLM. Water will be hauled from river to drill site by tank truck.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Thomas A. Russell, President
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }
County of..... } ss

On the day of 19....., personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

ALBION

Notary Public

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost
0.0 to 0.1	\$ 15.00
over 0.1 to 0.5	30.00
over 0.5 to 1.0	45.00
over 1.0 to 15.0	45.00
over 15.0	150.00

plus \$7.50 for each cfs above the first cubic foot per second.

Storage — acre-feet

0 to 20	22.50
over 20 to 500	45.00
over 500 to 7500	45.00
over 7500	150.00

plus \$7.50 for each 500 a.f. above the first 500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. Dec 20, 1984 Application received by mail over counter in State Engineer's office by af
2. Priority of Application brought down to, on account of
3. Application fee, \$....., received by Rec. No.
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. 12-20-84 Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. 12-20-84 Application designated for approval rejection af S.G.
18. 1/11/85 Application copied or photostated by slm proofread by
19. 1/11/85 Application approved rejected
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. TEMPORARY APPROVAL -- EXPIRES June 1, 1985.

Dee C. Hansen

FOR Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

TEMPORARY

Application No. T60574

01-222

WATER RIGHTS DATA BASE
ENTERED - DATE 12/20/84 BY af
REVIEWED - DATE 1/11/85 BY slm

FEB 27 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Master Petroleum & Development Co., Inc. 363-242-4213

3. ADDRESS OF OPERATOR

814 South 7th St. Grand Junction, Co. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2188 feet FNL, 2092 FEL

At proposed prod. zone
Sec. 15, T21S R23E

Salt wash

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 452 feet

16. NO. OF ACRES IN LEASE

40

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

1200 feet

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4376 feet

22. APPROX. DATE WORK WILL START*

1/7/85

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4 inch	7 inch	24 pound	120 feet	50 sacks (Cement to surface)
6 1/2 inch	4 1/2 inch	10 1/2 pound	1100 feet	135 sacks (cover formation)

Well to be drilled to test salt wash formation, all shows encountered will be tested.

Blowout equipment to be used is 8" 900 series double gate Schaeffer Hydraulic type L.W.S. or equivalent.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/19/85

BY: John R. Baya

WELL SPACING: 102-16 B 11/15/79

RECEIVED

MAR 05 1985

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

43-019-31189

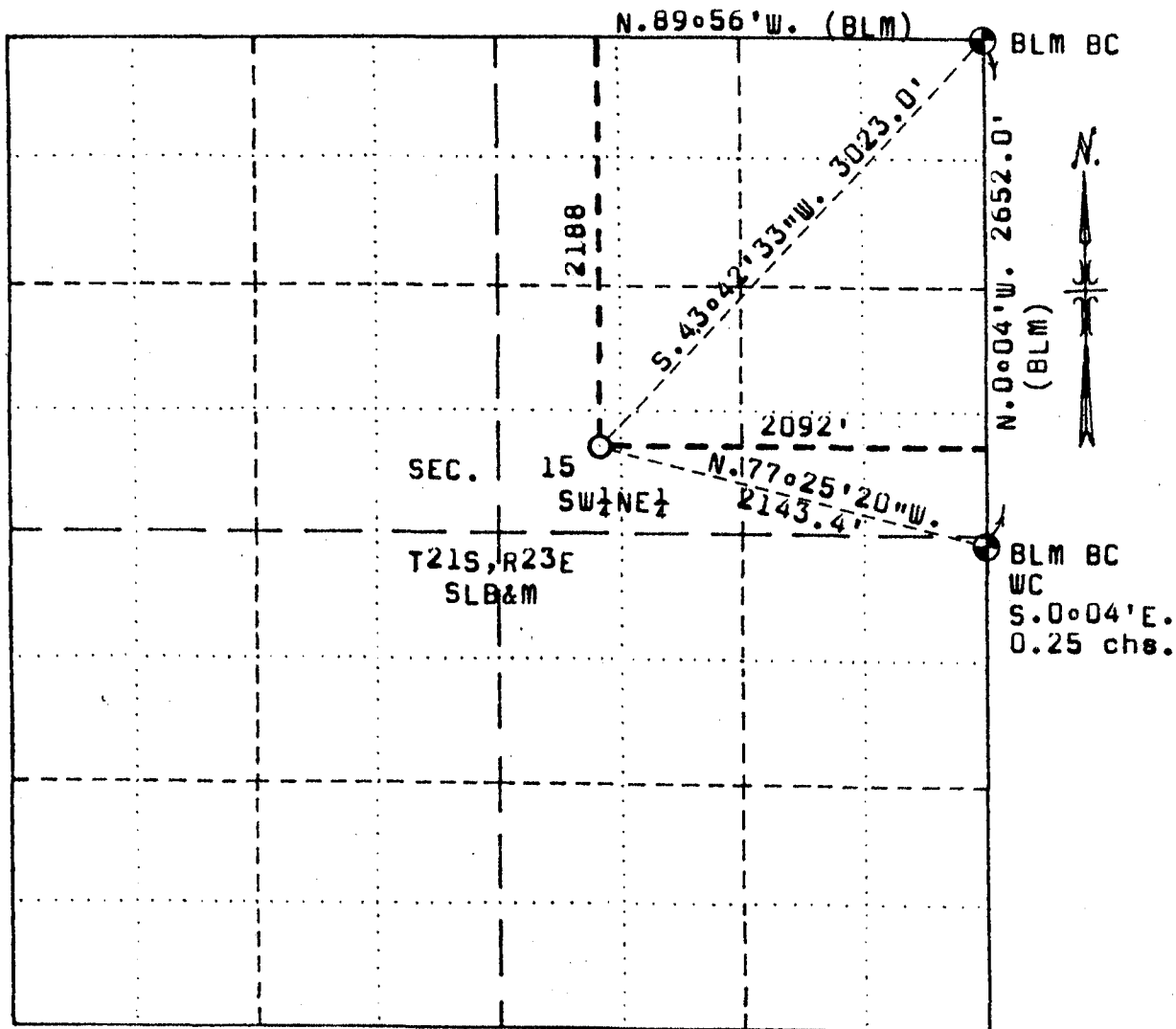
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



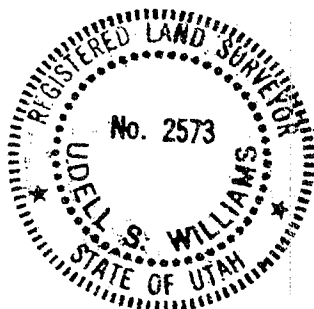
SCALE: 1" = 1000'

FRAZIER #15-1

Located 2188 feet from the North line and 2092 feet from the East line of Section 15, T21S, R23E, SLB&M.

Elev. 4376

Grand county, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
Utah R.L.S. No. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION

FRAZIER #15-1
SW 1/4 NE 1/4 SECTION 15
T21S, R23E, SLB&M

SURVEYED BY: USW DATE: 12/7/84

DRAWN BY: USW DATE: 12/7/84

Master Petroleum & Development Co., Inc.
814 South Seventh St.
Grand Junction, Co. 81501

Grand Resource Area
Bureau of Land Management
U.S. Department of Interior
Moab, Utah 84523

Application for Master Petroleum & Development Co., Inc. to drill in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ section 15, T215 R23E, Grand County, Utah is set forth on form 9-331-C.

The purpose of this letter is to present the information required on the NTL-6 Regulation, (conditions for approval for permit) to drill.

A. Drilling Program:

1. Geological name of surface formation:

Cretaceous Mancos Shale

2. Geological formation tops:

Cretaceous	Mancos Shale	surface
	Dakota Sandstone	600'
	Cedar Mountain	700'
Jurassic	Morrison (brushy basin)	750'
	Morrison (salt wash)	1050'
	Total depth	1100'

3. Pressure control equipment:

BOP and manifold to be tested to one-thousand (1000) psi prior to drilling out of surface casing plug. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on a daily tour sheet. See BOP schematic.

4. Casing program:

See form 9-331-C

5. Drilling and circulating medium:

Operator plans to drill with air and air mist as far as possible, water base drilling fluid will be used in the event excessive formation water is encountered, to control or kill oil or gas flows and when running long string (4½', 10.5 lb. casing). It will consist of invert polymer type bio-degradable mud at 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon will be provided if required. Potassium-Chloride(KCl) D.G. chemical will be added as required.

6. Coring, logging and testing program:

No coring or DST's are programmed. All logs to be run by a competent well logging service company. Electric logs consisting of a Dual Induction Laterlog(DIL), Compensated Neutron and Formation Density(CNFD), and Caliber Log(CL). If casing is set, a Cement Bond Log(CBL), and a Gamma Ray Log (GRL) may be run. All or a combination of these may be used in this well.

Drilling samples will be taken every ten(10) feet, starting one-hundred(100) feet above the Dakota Formation. Sample analysis will be provided by competent personnel.

7. Abnormal conditions, bottom hole pressures, and potential hazards:

The maximum bottom hole pressure expected is six-hundred(600) PSI, which will be compensated for by the BOP, and high pressure fittings and couplings. No Hydrogen-Sulfide problems are expected.

Auxillary equipment to cotrol pressure will include a high pressure stand pipe valve, drill string and bit floats, drill pipe to full opening valve sub located on floor, and a Kelly cock.

8. The approximate starting date is January 7th 1985. All operations, including location work, spudding, and drilling, are anticipated to take ten(10) to twenty(20) days.

B. Thirteen Point Surface Use Plan

1. Existing roads:

- a) Proposed well site is staked.
- b) Proposed route to location and distance to nearest town:

The well site is located approximately three(3) miles north-west of Cisco, Utah. Exit from old Highway 6-50 at railroad crossing east of Cisco, turn west, and follow existing road parallel to tracks across to Cisco Wash, pass through wash under I-70 Highway and follow existing road to drill site, approximately one(1) mile from I-70. The length of new access road is approximately six-hundred(600) feet. The new access is on a flat surface and will be lightly bladed with top-soil saved for reclamation.

- c) Access road is dotted in red and existing roads are dotted in green. See map.
- d) None required for drilling. In the event of production, operator will work to maintain a graded and improved road year round. This will require cooperation with other operators in this area to maintain this road.

2. Planned access roads:

- a) width: 16' travel surface, 20' disturbed width. Any disturbed vegetation and top-soil will be windrowed for use during reclamation.
- b) Maximum grade: access route is flat.
- c) Turn-outs: None required
- d) Centerline of proposed access road is flagged.
- e) Drainage: none required, should production be established, the road will be upgraded to include ditch and crown.
- f) Surfacing material: none needed
- g) Other: All travel will be limited to existing access road right-of-way. Access road will be rehabilitated or brought to class III standards within sixty(60) days of completion of drilling.

3. Location of existing wells:

Producing wells in one(1) mile radius are: see map

Hafer	15-2 - Sec. 15	Wells & Coltharp	oil
Ambra	15-4 - Sec. 15	Damond Gilliland	gas
Ambra	15-5 - Sec. 15	Damond Gilliland	gas
Vanover	- Sec. 10	Dan Vanover	oil

4. Location of existing and/or proposed production facilities:

- a) On well pad; See attached pad schematic and production facility layout.
- b) Off well pad: No production facilities to be located off well pad, except a production line should gas be produced. A determination for gas line route would then be determined from right-of-way information after same was obtained from BLM.

All permanent production facilities will be painted using one of the colors on the attached list.

All open and exposed pits will be fenced to protect livestock and wildlife, an earthen fire bunker will be built around any tanks with suffieint capacity to contain 150% of the tank volume.

The reserve pit and any portion of the location or access road not needed for production will be rehabilitated.

5. Location and type of water supply:

Colorado River at Fish Ford, south-east of Cisco, Utah per permit from state of Utah(see attached copy). Water will be transported by tank truck utilizing existing roads. No water well is planned or needed.

6. Construction material:

Should any such materials be required, they will be provided from a private source. However, no materials are planned. Mancos Shale surface bladed and packed roads are best for this area.

7. Method of handling waste disposal:

Cuttings and drilling fluids will be discharged into the reserve pit. A portable chemical toilet will be provided for sewage. Garbage and waste materials will be placed in a trash cage and hauled away when work is completed.

Produced fluids (oil and water) will be placed in tanks and pits. The blowey line will be one-hundred and twenty-five (125) feet long angled into the pit. It will be anchored and misted while drilling with air.

If any material is to be burned a permit will be obtained from the State Land Forestry and Fire Control office in Moab, Utah prior to burning.

8. Auxillary facilities:

None anticipated

9. Well site layout:

The well site is flat and requires no cut and fill. Any disturbed vegetation and top-soil will be stockpiled on the south-east side of the location.

The reserve/blowey pit will be fenced on three sides while drilling, the fourth side will be fenced after drilling is completed. Fence will be 36" high, woven wire with one strand of barbed wire on top.

See well pad schematic.

Pits are unlined.

10. Restoration plan:

- a) Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris from the operation. All trash will be disposed of in a portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.
- b) The operator or his contractor will notify the Grand Resource Area BLM office in Moab, Utah, four(4) to eight(8) hours prior to starting rehabilitation work that involves earth moving equipment. The Grand Resource office will again be notified upon completion of restoration.

10. Restoration plan(cont.):

- a) Prior to dirtwork restoration the reserve/blouey pits will be dry and free of debris.
- d) All stockpiled top-soil will be distributed over the rehabilitation area. All rehabilitated areas will be scarified to provide a proper seed bed.
- e) Rehabilitated area will be reseeded using a mixture approved by the BLM(see attached list), between October 15th and November 15th. If seed is broadcast, it will be harrowed to cover the seed, otherwise seed will be drilled.
- f) If well is completed as a producer, any unused areas will be rehabilitated.
- g) If there is any oil in the pit, it will be removed.
- h) Rehabilitation will be completed within sixty (60) days of abandonment.

11. Other information:

- a) The location is a desert area, with minimal vegetation. However, livestock graze here in the Spring and Fall. The town of Cisco lies three(3) miles south-east, with few residents. There is no evidence of anything of historical, cultural, or archeological value, other than the old railroad bed in the area of the location.

Attached, please find a copy of cultural clearance completed by a competent firm.

- b) The Grand Resource Area office will be contacted forty-eight(48) hours prior to any work initiation on public lands.
- c) Operators, and contractors will be furnished an approved copy of the surface use plan with stipulations prior to commencing work.
- d) If any cultural material is exposed during work, such will stop and the Grand Resource office will be notified. All persons on site will be notified of possible prosecution if they disturb archeological sites or remove artifacts.

12. Operator:

Master Petroleum & Development Co., Inc.
814 South Seventh St.
Grand Junction, Co. 81501
Telephone(303) 241-4213
Attention: Thomas A. Kucel

Master Petroleum has a statewide bond for
operating in the state of Utah.

13. Certification:

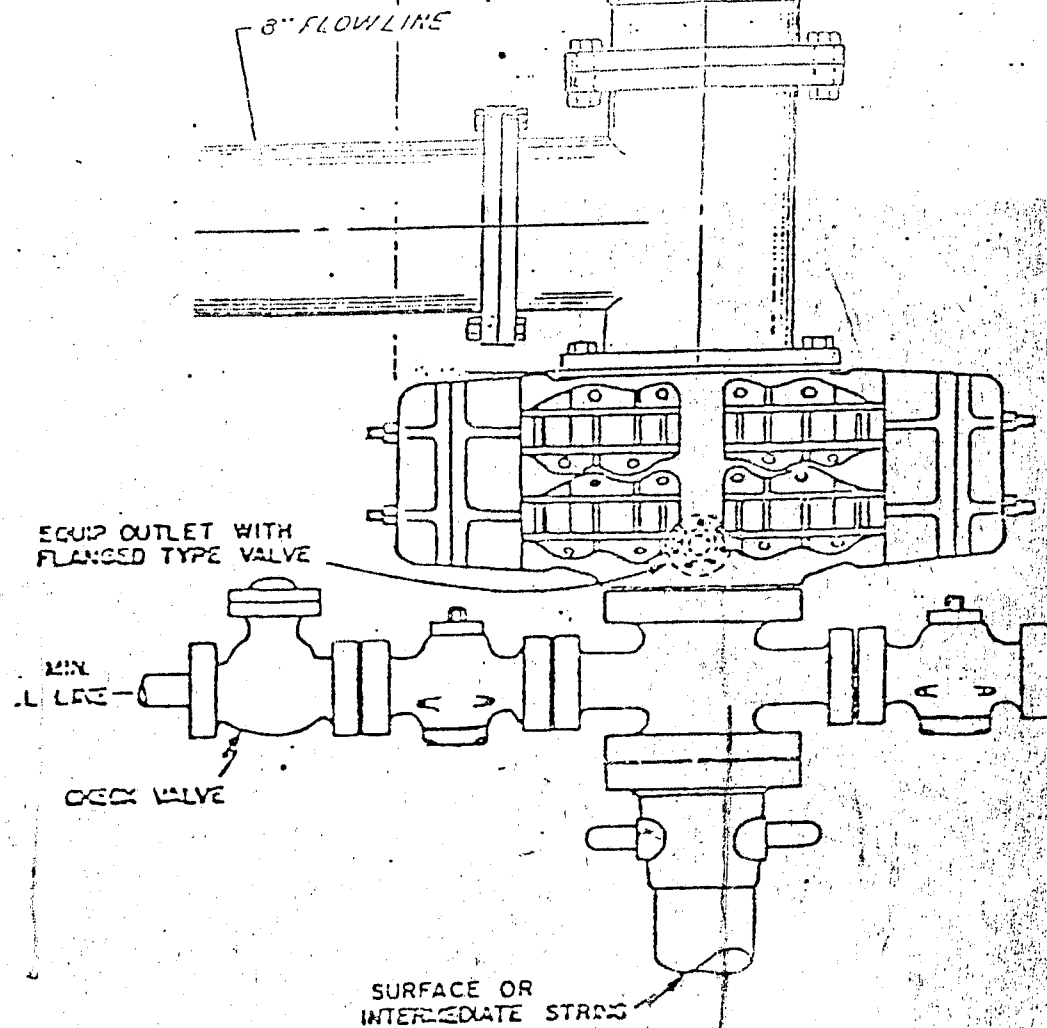
I hereby certify that I, or persons under my
direct supervision, have inspected the proposed
drill site and access route; that the statements
made in this plan are, to the best of my knowledge,
true and correct; and that the work associated
with the operations proposed herein will be per-
formed by Master Petroleum & Development Co., Inc.
and its' contractors and subcontractors in con-
formity with this plan and the terms and conditions
under which it is approved.

1-16-85
Date

Thomas A. Kucel, pres
Thomas A. Kucel
President
Master Petroleum &
Development Co., Inc.

BOP SYSTEM

HEAD





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)

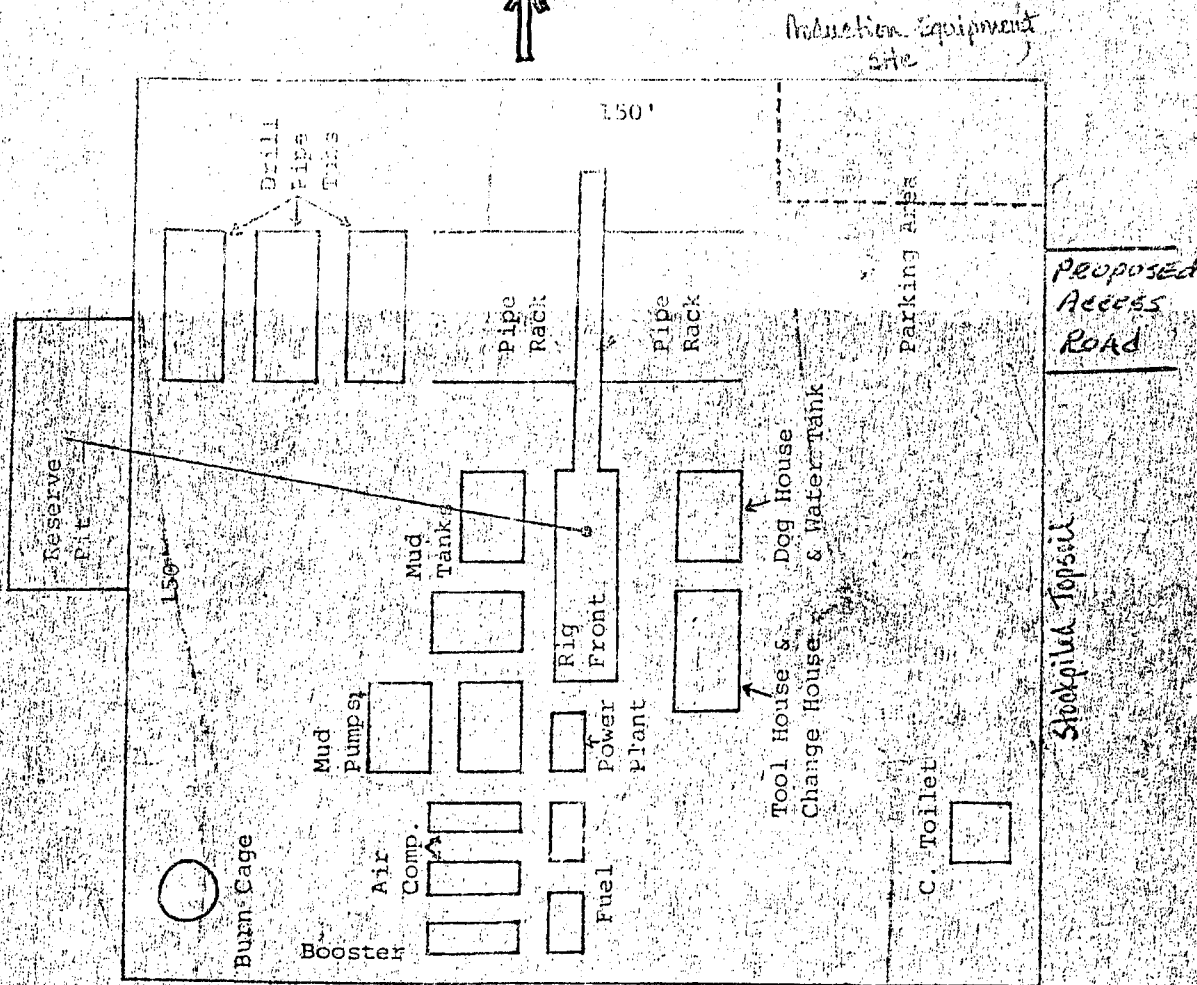
Sage Gray	(Pratt & Lambert)
-----------	-------------------

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

WELL PAD SCHEMATIC



Scale: 1" = 30 ft.

Grasseslbs/acre

Hilaria jamesii Galleta (Curlygrass)
Sporobolus airoides Alkali sacaton

2

2

Forbs

Aster chilensis Pacific aster
Helianthus annuus common sunflower
 (Kansas sunflower)
Spaheeracea coccinea Scarlet globemallow

.5

.5

.5

Shrubs

Eurotia lanata Winterfat (Whitesage)

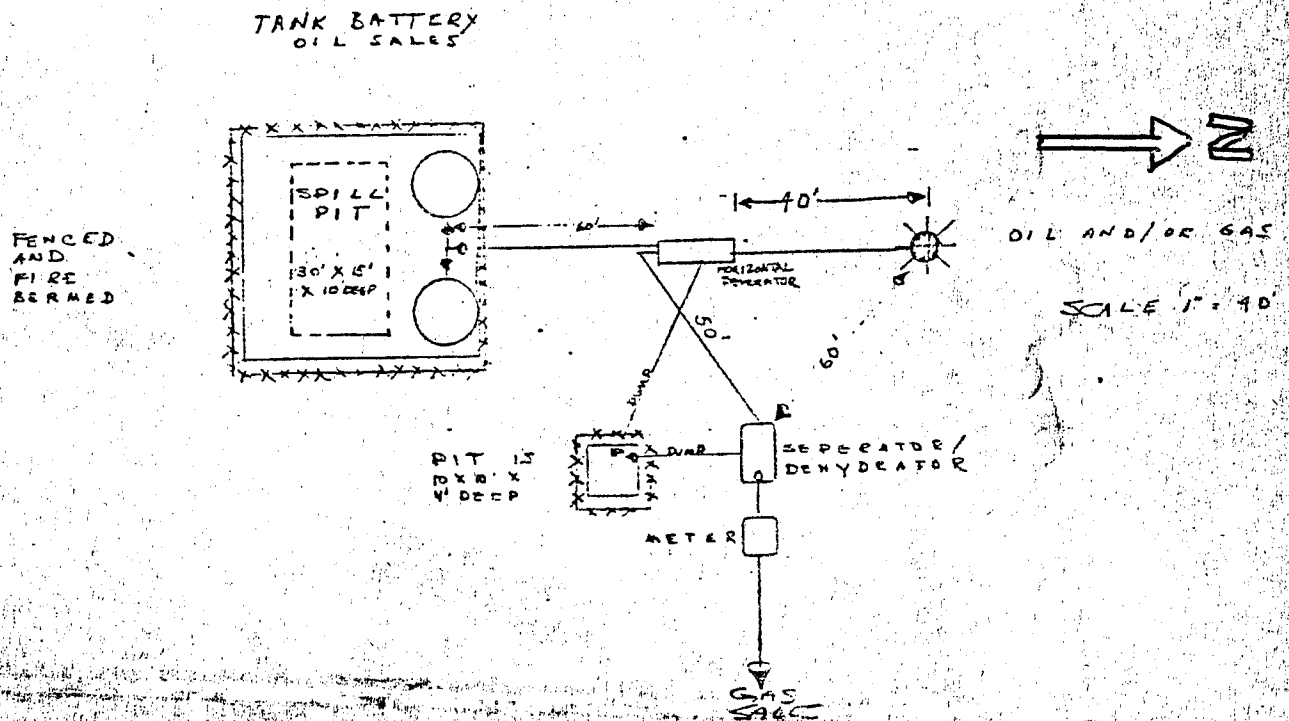
1

6.5 lbs/acre

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)

Proposed Production Facility Layout



OPERATOR Master Petroleum & Development DATE 3-7-85
WELL NAME Frazier 15-1
SEC SW NE 15 T 21 N R 23 E COUNTY Grand

43-019-31189
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other wells within 400'

Water & - 01-222 T 60574

APPROVAL LETTER:

SPACING:



A-3

UNIT



C-3-a

102-160 11/15/79
CAUSE NO. & DATE



C-3-b



C-3-c

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 20, 1985

Master Petroleum & Development Co.
814 South 7th Street
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. Frazier 15-1 - SW NE Sec. 15, T. 21S, R. 23E
2188' FNL, 2092' FEL - Grand County, Utah

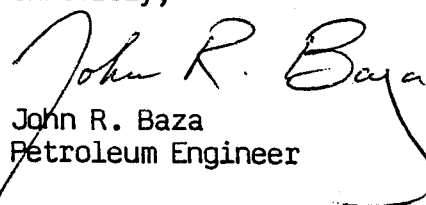
Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979.

The following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31189

Sincerely,


John R. Baza
Petroleum Engineer

as
Enclosures

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-019-31189

NAME OF COMPANY: MASTER PETROLEUMWELL NAME: Frazier 15-1SECTION SW NE 15 TOWNSHIP 21S RANGE 23E COUNTY GrandDRILLING CONTRACTOR NordicRIG # 1SPUDDED: DATE 7-16-85TIME 2:00 PMHOW RotaryDRILLING WILL COMMENCE REPORTED BY Tom KuceITELEPHONE # (303) 241-4213DATE 7-16-85 SIGNED JRB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01

FRAZIER 15-1 FEE
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

FRAZIER
8. FARM OR LEASE NAME

9. WELL NO.

15-1
10. FIELD AND POOL, OR WILDCAT

GREATER CISCO AREA
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC 15, T215, R23E
SLB 1 M

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

19. ELEV. CASINGHEAD

4381

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

SEP 23 1985

2. NAME OF OPERATOR

MASTER Petroleum & Development Co. INC. DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR

814 S. SEVENTH ST. GRAND JUNCTION, CO. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2188 FNL, 2092 FEL, SEC 15, T215, R23E

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-019-31189

DATE ISSUED

6-19-85

15. DATE SPUDDED

7-20-85

16. DATE T.D. REACHED

7-26-85

17. DATE COMPL. (Ready to prod.)

8-8-85

18. ELEVATIONS (DF, RES, RT, OR, ETC.)*

4376 GL

20. TOTAL DEPTH, MD & TVD

1028

21. PLUG, BACK T.D., MD & TVD

1028

22. IF MULTIPLE COMPL., HOW MANY*

SINGLE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

MORRISON SALT WASH 1025 TO 1028

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5	1013 FT.	6 1/2"	80 5X CLAYS G	NONE
7"	26	128 FT.	10 7/8"	40 5X CEMENT TO SURFACE	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/4"	1028 FT.	NONE

31. PERFORATION RECORD (Interval, size and number)

OPEN HOLE 1028 FT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SIWP		Flowing					SIWP	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO	
8-15-85	2	1 1/2"	→	NONE	725 MCF	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF	WATER—BSL.	OIL GRAVITY-API (CORR.)		
UNK.	140	→	NONE	8,700 MCF	0	10		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

V. P.

DATE

8-23-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
MAPLES SHALE Dakota	Surface 562'	562'	Slight gas show
Marathon Brashy Basin	682'	682'	NO Hydrocarbon shows shales & silts
Marathon	772'	772'	200 Hydrocarbons sandy shales
SALT WASH	1025'	1028'	unconsolidated sandy shales with methane gas - DIP 410 #

38. GEOLOGIC MARKERS

NAME	TOP	
	NEAR. DEPTH	TRUE VERT. DEPTH
MAPLES SHALE	Surface-562	
Dakota	562-682	
Marathon B. Basin	682-772	
Marathon Salt Wash	772-1028	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED

SEP 23 1985

DIVISION OF OIL
GAS & MINING*REPORT OF WATER ENCOUNTERED DURING DRILLING*Well Name & Number FRAZIER FEE 15-1Operator MASTER Petroleum & Dev. Co. Inc. Address 814 South 7th St.
Grand Junction, CO 81501Contractor Nordic Drilling Address 814 South 7th St.
Grand Junction, CO. 81501Location SW 1/4 NE 1/4 Sec. 15 T. 21S R. 23E County GRANDWater Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	52 FT.	76 FT	2 GPM	FRESH ALKALINE
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops SURFACE WATER - NONE OTHER ENCOUNTERED
SURFACE - MARBOS SHALE
562 FT - DAKOTA
682" - MERRISON BRUSHY BASIN
772" - MERRISON SALT WASH
1028" - TOTAL DEPTH

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form. NONE



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 3, 1985

Master Petroleum & Development Company, Inc.
814 South Seventh Street
Grand Junction, Colorado 81501

Gentlemen:

RE: Well No. Frazier 15-1, Sec.15, T.21S, R.23E, Grand County, Utah

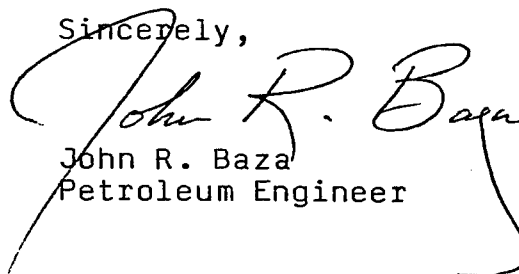
The Division has recently received a Well Completion Report and Log for the referenced well in which you indicated that the well is to be classified as a gas well. We regret that such a classification cannot be made and you are hereby informed that the well cannot be permitted or produced as a gas well under existing well spacing rules.

By letter dated June 20, 1985, the well was approved as an oil well under the Order of Cause Number 102-16(B) dated November 15, 1979. Reclassification as a gas well cannot be allowed because of the proximity of this well to other properly permitted wells.

If it is your desire to produce the well as a gas well, it is suggested that you petition the Board of Oil, Gas and Mining for an Order establishing gas well spaced units or allowing an exceptional location. A hearing on the matter would require evidence and testimony justifying the need for such action.

Please contact this office if you have any questions. Thank you for your consideration of this matter.

Sincerely,


John R. Baza
Petroleum Engineer

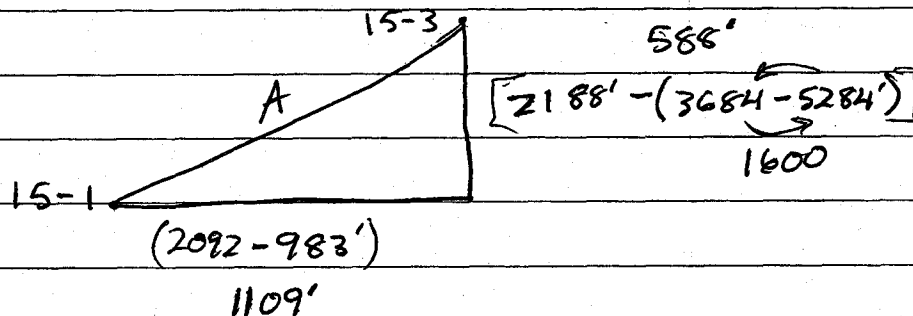
sb
cc: D.R. Nielson
R.J. Firth
Well File

0155T-037

10/10/85

Bill Moore:

cannot be 1320 sm any gas both
400 sm Oil



$$(1109)^2 + (588')^2 = A^2$$

$$A = 1255.24'$$

* 64' too close

Other wells in Sec. 15, T21S, R23E, Grand Co.:

Petro-wells, Gov't. Hafer 15-2, 2970' FNL, 1678' FEL (oil well)

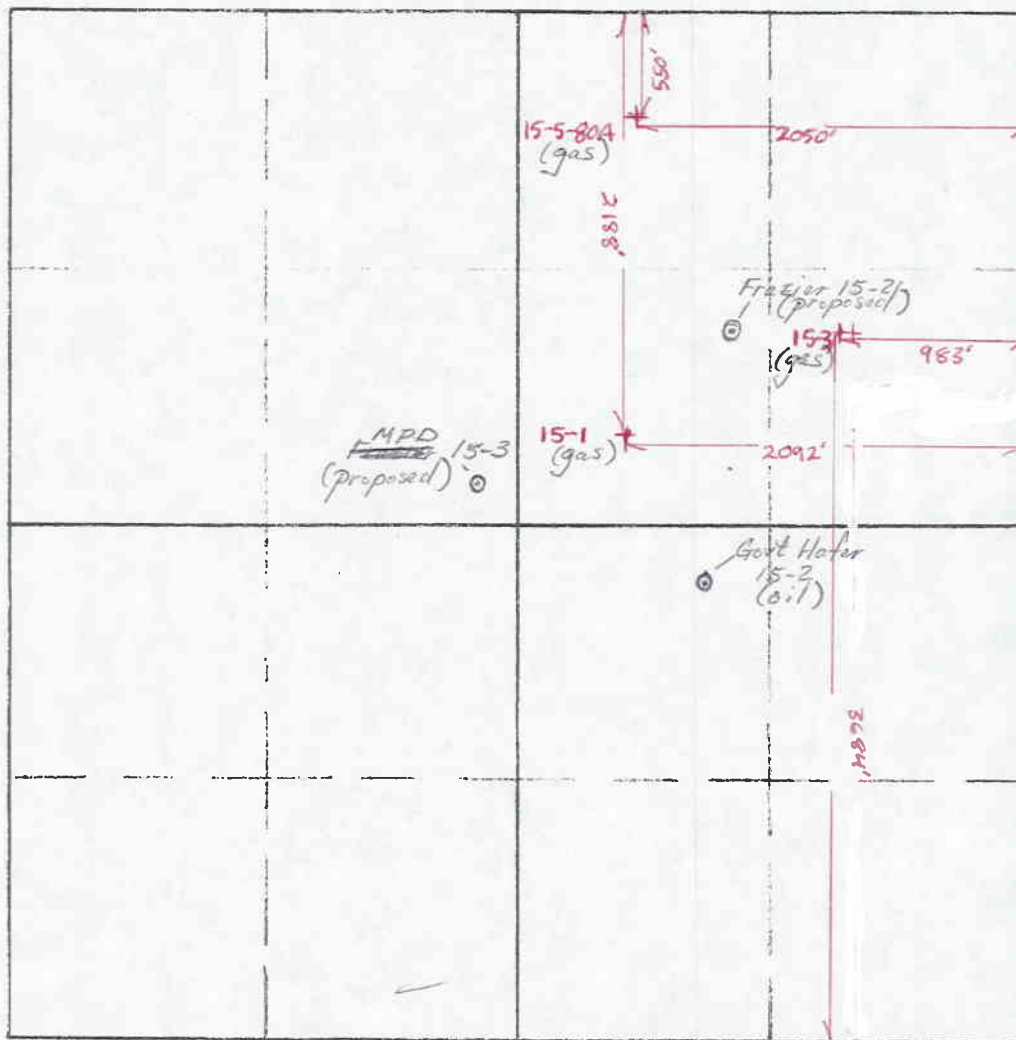
Four Leaf Oil, Petro Fed. 15-3, 3684' FSL, 983' FEL (gas well)

Four Leaf Oil, Petro. 15-5-8A, 550' FNL, 2050' FEL (gas well)

Master Petrol., Frazier 15-2, 1668' FNL, 1540' FEL (proposed)

Master Petrol., MPD 15-3, 2440' FNL, 2440' FNL (proposed)

Tom Kucell or Jerry Anderson
(303) 241-4213



SCALE 1:1000

SECTION 15
 TOWNSHIP 21S
 RANGE 23E
 COUNTY Grand



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

(303) 241-4213

Norman H. Bangert, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 17, 1985

Mr. Jerry Anderson
Master Petroleum & Development Co, Inc.
814 South Seventh Street
Grand Junction, Colorado 81501

*Master Petroleum
Frazier 15-1*

Dear Mr. Anderson:

Re: Wells in Sec. 15, T. 21S, R. 23E, Grand County, Utah

Based on my recent conversations with you, the Division staff has reviewed the situation concerning the well no. Frazier 15-1 in the referenced section. A closer look at the language and intent of the Order in Cause No. 102-16B has led us to determine that the Frazier 15-1 well can be completed and produced. A copy of the order is enclosed for your information.

Additionally, we have determined that because the Frazier 15-1 will be completed as a gas well, the two proposed wells for which you have received approval to drill, cannot now be drilled because of their proximity to an existing gas well. Therefore, we will have to suspend approval to drill the well no. Frazier 15-2 located 1668' FNL, 1540' FEL of section 15 and the well no. MPD 15-3 located 2440' FNL, 2440' FWL of the same section. You will receive notice of these suspensions by separate letter.

The Order in Cause No. 102-16B dated November 15, 1979 states that all wells drilled for oil or gas in specific sections of the Greater Cisco area must comply with the following well locating rules:

1. Wells shall be no less than 500' from any property or lease line.
2. Wells shall be no less than 200' from the boundary of a governmental quarter-quarter section or equivalent lot or tracts.
3. Wells shall be no less than 400' from any oil well.
4. Wells shall be no less than 1320' from any gas well.

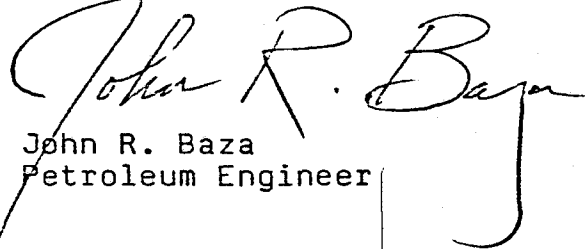
Page 2
Mr. Jerry Anderson
October 17, 1985

It is our determination that the Frazier 15-1 well does comply with the intent of this order and that it may be allowed to produce as previously stated. However, by the same reasoning, the two other proposed wells in the same section for which your company has obtained approval to drill cannot now be drilled in compliance with this order. To do so would allow the proposed wells to be closer than 1320' to an existing gas well.

In order to be allowed to drill the two proposed wells, Master Petroleum must submit a petition to the Board of Oil, Gas and Mining for a hearing to request an exception to the requirements of the order. At the hearing, sufficient evidence or testimony must be given to show that the requested action will not cause waste, will protect correlative rights and will promote orderly development of the hydrocarbon resource. I have enclosed information on the requirements for submitting such a petition to the Board.

As I mentioned on the phone, the Division will probably make a request to the Board in the near future to consider modification to the existing order. We appreciate your offer of technical assistance in this regard. Thank you for your consideration in this matter and please contact me if you have additional questions.

Sincerely,



John R. Baza
Petroleum Engineer

jmc
enclosure
cc: D.R. Nielson
R.J. Firth
Well Files
0155T-44-45

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>FRAZIER FEB</u>
2. NAME OF OPERATOR Master Petroleum & Development Co., Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 814 South 7th St., Grand Junction, CO., 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SW 1/4 Sec. 15, T21S, R23E</u>		8. FARM OR LEASE NAME
14. PERMIT NO. <u>4301931189</u>	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. <u>FRAZIER 15-1</u>
		10. FIELD AND POOL, OR WILDCAT <u>GREATER CISO</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC. 15, T21S, R23E</u> <u>S1/4 + B</u>
		12. COUNTY OR PARISH <u>GRAND</u>
		13. STATE <u>UTAH</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) change of Operator ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective immediately the new Operator is:

Saturn Resources Corp.
P.O. Box 870171
Dallas, Texas, 75287

Phone # 214-380-2977

Attn: Lynn or J.T. Dempsey

RECEIVED

AUG 20 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. RuelTITLE pres.DATE 8-14-91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Utah
NATURAL RESOURCES
Oil, Gas & MiningNorth Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
803.538.5340Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

*MASTER PET & DEVEL CO INC.
814 SOUTH 7TH
GRAND JUNCTION CO 81501
ATTN: TOM KUCELUtah Account No. N9675Report Period (Month/Year) 7 / 91Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ISCO #3							
4301930404	04500 20S 23E 27	DKTA	0	0	0	0	0
ISCO #1							
4301930456	04500 20S 23E 27	MRSN	0	0	0	0	0
ISCO FEDERAL #1							
4301930475	08171 21S 23E 10	MRSN	5	5	0	5	5
ISCO #5							
4301931105	08172 21S 23E 24	MRSN	0	0	0	0	0
ISCO #5							
4301931189	08173 21S 23E 15	MR-SW	0	0	0	0	0
CHASE GROSSMAN #1							
4301915014	08174 19S 24E 31	DKTA	0	0	0	0	0
CONFER #1							
4301930791	09056 21S 23E 2	SLTW	0	0	0	0	0
CONDITO #1							
4301930561	09057 21S 23E 2	DKTA	0	0	0	0	0
TUMBLEWEED 27							
4301931068	09800 20S 24E 27	MR-SW	0	0	0	0	0
ISCO #9							
4301931216	09801 21S 23E 9	DK-MR	0	0	0	0	0
ISCO #10							
4301931276	09801 21S 23E 10	MRSN	20	76	3024	0	0
ISCO #11							
4301931281	09801 21S 23E 9	DKTA	0	0	0	0	0
ISCO #12							
4301931277	11003 21S 23E 15	GDMTN	0	0	0	0	0
TOTAL					87	3024	5

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 8-20-91Thomas A. Kucel, Pres.
Authorized signatureTelephone 303.241-4213

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. See below	
2. NAME OF OPERATOR SATURN RESOURCES CORP.		7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO BOX 870171		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEE ATTACHED		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. VARIOUS	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR S.W., AND SURVEY OR S.W. T20S R23E T21S R23E	
		12. COUNTY OR PARISH GRAND	
		13. STATE UTAH	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRAINAGE PRODUCED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE HAVE purchased the leases + properties
listed on attached exhibits.

purchased from Master Petroleum + Development
AND Abraham R. Gladstone

WE are operators of these leases + wells as of
8-1-91

There is one additional lease which we do not
have information on. It is lease # UTA 7845.
It has 1 gas well on it - Jacobs #1 well

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Lynn Simpson

TITLE

Vice President

DATE

10-7-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense _____☒ Other
OPERATOR CHANGE(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

(Return Date) _____

(To - Initials) _____

1. Date of Phone Call: 8-22-91 Time: 4:152. DOGM Employee (name) L. ROMERO (Initiated Call ~~XXX~~)
Talked to:Name TOM KUCEL (Initiated Call ☐) - Phone No. (303) 241-4213of (Company/Organization) MASTER PETROLEUM & DEV. CO., INC. / N96753. Topic of Conversation: EFFECTIVE DATE OF OPERATOR CHANGE TO SATURN RESOURCES CORP.4. Highlights of Conversation: MR. KUCEL CONFIRMED THE EFFECTIVE DATE OF "8-1-91".**9/1029 This change reflects Master Petroleum properties only.**(see Sundry submitted by Saturn Resources dated 10-7-91)**Properties regarding Abraham R. Gladstone / EPS will be handled separately.**Lease WTU7945 / Jacobs #1 will also be handled separately.*



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 4, 1991

Mr. Tom Kucel
Master Petroleum & Development Company, Inc.
814 South 7th Street
Grand Junction, Colorado 81501

Dear Mr. Kucel:

Re: Notification of Sale or Transfer of Lease Interest - Frazier 15-1 Well, Section 15, Township 21S, Range 23E, Grand County, Utah, API No. 43-019-31189

The division has received notification of a change of operator from Master Petroleum & Development Company, Inc. to Saturn Resources Corporation for the referenced well which is located on a fee lease.

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Master Petroleum & Development Company, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than November 25, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
WOI201

1- AGK	L-ADA
2- DTS	DTS
3- VLC	VLC
4- RJF	RJF
5- RWM	RWM
7- LER	LER

Attach all documentation received by the Division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

TO (new operator)	<u>SATURN RESOURCES CORP.</u>	FROM (former operator)	<u>MASTER PETROLEUM & DEV.</u>
(address)	<u>P. O. BOX 870171</u>	(address)	<u>814 SOUTH 7TH STREET</u>
	<u>DALLAS, TX 75287</u>		<u>GRAND JUNCTION, CO 81501</u>
	<u>LYNN OR J.T. DEMPSEY</u>		<u>TOM KUCEL</u>
	<u>phone (214) 418-1701</u>		<u>phone (303) 241-4213</u>
	<u>account no. N1090 (10-11-91)</u>		<u>account no. N9675</u>

Well(s) (attach additional page if needed):

Name: <u>MPD 10-2C/MRSN</u>	API: <u>43-019-31276</u>	Entity: <u>9801</u>	Sec <u>10</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>U-30956</u>
Name: <u>MPD 9-2B/DKTA</u>	API: <u>43-019-31281</u>	Entity: <u>9801</u>	Sec <u>9</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>U-30956</u>
Name: <u>MPD 15-2/CDMTN</u>	API: <u>43-019-31277</u>	Entity: <u>11003</u>	Sec <u>15</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>UTUOL4817</u>
Name: <u>M.P.D. 9-2/DK-MR</u>	API: <u>43-019-31216</u>	Entity: <u>9801</u>	Sec <u>9</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>U-30956</u>
Name: <u>ESCONDITO #1/DKTA</u>	API: <u>43-019-30561</u>	Entity: <u>9057</u>	Sec <u>2</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>ML-2779</u>
Name: <u>CHASE GROSSMAN #1/DKTA</u>	API: <u>43-019-15014</u>	Entity: <u>8174</u>	Sec <u>31</u> Twp <u>19</u> S Rng <u>24</u> E	Lease Type: <u>U-01236</u>
Name: <u>FRAZIER 15-1/MR-SW</u>	API: <u>43-019-31189</u>	Entity: <u>8173</u>	Sec <u>15</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>FEE</u> (B)

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 8-20-91)
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Ref. 8-26-91) (Rec'd 10-7-91)
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #115016.
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-29-91)
- 6 Cardex file has been updated for each well listed above.
- 7 Well file labels have been updated for each well listed above.
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-29-91)
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). (Entity 9801 3/wells "Common tank", and 4500 2/wells "Common tank".)
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Not as of yet. Will pursue.) * upon completion of routing.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Aug. 22 1991. If yes, division response was made by letter dated 19 19. (CD #1568-5,000 secures "Frazier 15-1 & Vanover Fee #2")

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11-4 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
 letter 11-4-91
2. Copies of documents have been sent to State Lands for changes involving State leases.
 To Ed Bonner 11-1-91

MICROFILMING

1. All attachments to this form have been microfilmed. Date: Mar 8 1991.
 Rwm

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/10/28 Btm/mcab "Approved 10-25-91 cH. 8-1-91"



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 1, 1995

CERTIFIED MAIL
P 074 977 623

R. Lynn Dempsey
Saturn Resources Corporation
c/o Mrs. Burt Hutchinson
Bates Motel
Thompson, Utah 84540

Re: Frazier 15-1 Well - Plugging and Abandonment Procedures

Dear Mr. Dempsey:

Attached are copies of the approved procedures and the required stipulations regarding the plugging and the site restoration of the referenced well. Your request for a 75 day time period to complete the plugging and site restoration is acceptable. Therefore, the Division requires that all plugging and site restoration work be fully completed by October 15, 1995.

Please be aware that the attached approval, stipulations and time restrictions are applicable only in regard to your request to plug the Frazier 15-1 well. They have no relationship to the pending matter before the Board of Oil, Gas and Mining in Cause No 222-11 or to the Seventh Judicial District Court action. Those matters are the responsibility of and being handled by the Board of Oil, Gas and Mining and the Office of the Attorney General and have no relationship to the action of plugging the Frazier 15-1 well.

If you have any questions regarding this matter, please contact Mr. Frank Matthews, Petroleum Engineer at (801)538-5340. Mr. Matthews is also the contact person for notification prior to commencing work on the well.

Sincerely,

R. J. Firth

Associate Director

ldc

cc: Jim Carter, Director
Jan Brown, Secretary of the Board
Frank Matthews, Petroleum Engineer
Tom Mitchell, Assistant Attorney General



SATURN RESOURCES CORPORATION
THOMPSON, UTAH

DIVISION OIL, GAS, AND MINING
3 TRIAD CENTER, SUITE 350
355 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84180

ATTN: MR. RON FIRTH

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/1/95

BY: *Shirley Withers*

*approved as per attached
stipulations.*

JULY 25, 1995

RE: PLUGGING AND ABANDONMENT
FRAIZER 15-1
SECTION 15, T21S, R23E
GRAND COUNTY, UTAH

GENTLEMEN:

PURSUANT TO THE RULES AND REGULATIONS OF THE DIVISION OF OIL
GAS, AND MINING, THE FOLLOWING SETS FORTH OUR PLAN FOR THE
PLUGGING AND ABANDONMENT OF THE ABOVE REFERENCED WELL.

1. REMOVE ALL EQUIPMENT FROM THE LOCATION.
2. SET A WIRELINE CIBP IN THE 4 1/2" PRODUCTION CASING
15' FROM THE BOTTOM OF THE CASING. ROCKY MOUNTAIN
WIRELINE, GRAND JUNCTION, COLORADO WILL SET THE PLUG.
3. OPERATOR WILL THEN FILL THE WELL BORE TO THE SURFACE
WITH CEMENT, AND SET A REGULATION DRY HOLE MARKER.
4. OPERATOR WILL FILL ALL PITS, AND HARROW IN THE SEED
MIXTURE RECOMMENDED BY THE BUREAU OF LAND MANAGEMENT OR
STATE OF UTAH FORESTRY DEPARTMENT IN OCTOBER OR
NOVEMBER AS RECOMMENDED BY THE BUREAU OF LAND
MANAGEMENT IN THEIR REHABILITATION PROGRAMS.

COMPLETION OF THE WORK WILL DEPEND UPON THE AVAILABILITY OF
THE CISCO SERVICES RIG LOCATED IN CISCO, BUT ALL WORK CAN BE
COMPLETED WITHIN SEVENTY FIVE DAYS. A CONTRACT FOR THE WORK IS
CURRENTLY BEING PREPARED AND WILL BE SUBMITTED TO THE STATE AS
SOON AS IT HAS BEEN APPROVED BY ALL PARTIES.

FORTY EIGHT (48) HRS NOTIFICATION WILL BE GIVEN TO THE STATE
PRIOR TO THE COMMENCEMENT OF THE WORK TO INSURE THE PRESENCE OF
AN INSPECTOR TO WITNESS THE PLUGGING.

RESPECTFULLY SUBMITTED,

R. Lynn Dempsey
R. LYNN DEMPSEY
PRESIDENT

CC: CISCO SERVICES



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 1, 1995

STIPULATIONS FOR PLUGGING AND ABANDONMENT
FRAZIER 15-1
SECTION 15, TOWNSHIP 21 SOUTH, RANGE 23 EAST
GRAND COUNTY, UTAH
API #43-019-31189

1. Notify DOGM 24 hrs prior to beginning plugging operations.
2. In step 2, it is not necessary to set a CIBP in the 4.5" casing. Filling the hole with cement will squeeze the open hole.
3. After cutting off the casing, fill all casing annuli at the surface with cement to the surface.

James W. Carter

OIL AND GAS WELL INSPECTION RECORD

Operator: SATURN RESOURCES Lease Number: FEE

Well Name: FRAZIER 15-1 API Number: 43-019-31189

Sec: 15 Twp: 21S Rng: 23E County: GRAND Field: GREATER CISCO

Well Status: SGW

GENERAL	Inspected (✓)
1. Well Identification	✓
2. Well Equipment	✓
3. Environmental Protection	✓
4. Temporary/Emergency Pits	✓
5. Spills, Discharges, Seepage	✓
Remarks:	
OIL PRODUCTION	Inspected (✓)
1. Method of Measurement: Tank Gauge <input type="checkbox"/> LACT Unit <input type="checkbox"/> Other <input type="checkbox"/>	
2. Storage Facilities	
3. Lines Leaving Storage Facilities Sealed/Locked	
4. Oil Handling/Treatment Equipment	
Remarks:	
GAS PRODUCTION	Inspected (✓)
1. Type of Gas Production: Gas Well <input checked="" type="checkbox"/> Casinghead <input type="checkbox"/>	✓
2. Gas Disposition: Sold <input type="checkbox"/> Flared/Vented <input type="checkbox"/> Used on Lease <input type="checkbox"/> Other <input type="checkbox"/>	✓
3. Method of Measurement: Orifice Meter <input checked="" type="checkbox"/> Turbine Meter <input type="checkbox"/> Estimated <input type="checkbox"/> Other <input type="checkbox"/>	✓
4. Gas Handling/Treatment Equipment	✓
Remarks: <i>Well head valve cracked open - no flow - casing open to atmosphere.</i>	
PRODUCED WATER DISPOSAL	Inspected (✓)
1. Disposal Method: Unlined Pit <input checked="" type="checkbox"/> Lined Pit <input type="checkbox"/> Subsurface <input type="checkbox"/> Other <input type="checkbox"/>	✓
2. If Disposal by Pits, Are Pits Satisfactory? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	✓
3. Other E & P Waste Disposal	
Remarks: <i>Pit running over from rain or flow from well. Water around well head smells like sulphur water.</i>	

Inspector: FRM Date: 10/16/95

Lease: FRAZIER
Well #: 15-1

Spud Date: 07/20/1985
KB: 0
TD: 1028

Comp Date: 08/08/1985
ELEV: 4376
PBT D: 1028

API #: 43--01-9-311-89
Location: Sec 15 Twn 21S Rng 23E
County: GRAND
State: UTAH
Field: GREATER CISCO
Operator: SATURN RESOURCES

